

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/29/2017

Submitted Date:

09/08/2017

Document Number:

685303701**FIELD INSPECTION FORM**Loc ID 322103 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 100178Name of Operator: D J SIMMONS INCAddress: P.O. BOX 1469City: FARMINGTON State: NM Zip: 87401**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**27 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Rabinowitz, Daniel	970-385-1363	drabinow@blm.gov	Durango
Leonard, Mike		mike.leonard@state.co.us	
Telecky, Barbara		btelecky@blm.gov	Durango
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208971	WELL	PR	01/15/2008	GW	033-06076	HUGUS FEDERAL 1	TA

**General Comment:**[See link at end of report for path to downloadable pictures.](#)[May 2017 Flowline NTO was incorporated into field inspection to inventory flowlines and for compliance check.](#)[Inspection report contains corrective actions and comments.](#)

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on production tank.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Metal sign on meter run shed.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign. 505-326-3753 goes to voice mail for offices of D J Simmons.		
Corrective Action:			Date:
<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Identified (8) unused risers at time of inspection		
Corrective Action:	Comply with Rule 603.f. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		Date: 10/08/2017
Type	UNUSED EQUIPMENT		
Comment:	Horizontal separator has been disconnected from all lines and left in NW corner of location.		
Corrective Action:	Use or remove separator to comply with Rule 603.f.		Date: 12/07/2017
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	OTHER		
Comment:	Steel post and pole barrier around water can and valve set at tank battery.		
Corrective Action:			Date:
<b>Equipment:</b>			
			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Part of production tree removed and laying on the ground beside wellhead. Three open ended hammer unions on lines from wellhead tree.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		

Comment:		Date:	
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Water can and valve set (tank battery).		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Disconnected and sitting in NW corner of location. Stack on the ground beside separator.		
Corrective Action:		Date:	
Type: Flow Line	# 8		
Comment:	Not in use - 3" steel riser at wellhead to NW corner separator area. Riser at wellhead is taped but does not have cap or valve. Riser at separator area capped with hammer union. All points co-located. Not in use - 1" steel supply gas line from separator area to wellhead. Both ends plugged/capped. All points co-located. 1" valve and plug at wellhead painted orange by inspector. Not in use - 4" steel riser with hammer union cap at separator area to gas meter inlet. All points co-located. Not in use - (5) 3" steel risers in separator area. All plugged/capped.  Risers painted by inspector. No valves LO/TO. No tags on risers.		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Not all deadmen marked. NW anchor missing marker.		
Corrective Action:	Mark all deadmen to comply with Rule 1003.a.	Date:	10/08/2017
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:	Above ground 400 BBL steel tank with earthen berms. THERE IS 6'1" OF FLUIDS IN TANK.				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment: Berms are weathering.							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	1	400 BBLs	STEEL AST		,		
Comment: Above ground 400 BBL steel tank with earthen berms. THERE ARE 5'0" OF FLUIDS IN TANK.							
Corrective Action:						Date:	

**Paint**

Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment: Berms are weathering.							
Corrective Action:						Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 208971 Type: WELL API Number: 033-06076 Status: PR Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: TA - The wellhead production tree has been removed and well is no longer connected to the flowline. Separator is disconnected and sitting in the NW corner of location. Current status at location does not reflect SI well.

Review of electronic well file shows last production report was March 2016 and indicates Oil/Gas production was reported as 105/2 at that time. Well reported as SI since April 2016 with last submitted production report May 2017.

Corrective Action: Contact [dnr\\_cogccengineering@state.co.us](mailto:dnr_cogccengineering@state.co.us) with resolution plan.Date: 09/18/2017

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: Location is on ridge with cut and fill slopes.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND  
SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? FailComment Not all deadmen marked. NW anchor missing marker.Corrective Action Mark all deadmen to comply with Rule 1003.a.Date **10/08/2017**

- 1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_
- 1003c. Compacted areas have been cross ripped? \_\_\_\_\_
- 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_
- Cuttings management: \_\_\_\_\_
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_
- Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

## 1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_ Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

## 1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around production tank.
Ditches	Pass					
Compaction	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Current conditions on location do not appear to support SI status. Well appears to be TA. Flowline has been disconnected from wellhead and production equipment (separator) has been disconnected from production lines.	stjohnw	08/29/2017
Fluids were noted in production tanks at time of inspection: 6'1" in water tank, 5'0" in oil tank.		

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303717	Inspection pictures.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247082">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247082</a>