

FORM  
INSPRev  
X/15

## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/29/2017

Submitted Date:

09/08/2017

Document Number:

685303701

### FIELD INSPECTION FORM

Loc ID 322103 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100178  
 Name of Operator: D J SIMMONS INC  
 Address: P.O. BOX 1469  
 City: FARMINGTON State: NM Zip: 87401

**Findings:**

- 27 Number of Comments  
5 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Rabinowitz, Daniel	970-385-1363	drabinow@blm.gov	<a href="#">Durango</a>
Leonard, Mike		mike.leonard@state.co.us	
Telecky, Barbara		btelecky@blm.gov	<a href="#">Durango</a>
Labowskie, Steve		steve.labowskie@state.co.us	<a href="#">COGCC</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208971	WELL	PR	01/15/2008	GW	033-06076	HUGUS FEDERAL 1	TA

**General Comment:**

[See link at end of report for path to downloadable pictures.](#)

[May 2017 Flowline NTO was incorporated into field inspection to inventory flowlines and for compliance check.](#)

[Inspection report contains corrective actions and comments.](#)

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on production tank.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Metal sign on meter run shed.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign. 505-326-3753 goes to voice mail for offices of D J Simmons.		
Corrective Action:			Date:
<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Identified (8) unused risers at time of inspection		
Corrective Action:	Comply with Rule 603.f. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		Date: 10/08/2017
Type	UNUSED EQUIPMENT		
Comment:	Horizontal separator has been disconnected from all lines and left in NW corner of location.		
Corrective Action:	Use or remove separator to comply with Rule 603.f.		Date: 12/07/2017
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment: <input style="width: 100%;" type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	OTHER		
Comment:	Steel post and pole barrier around water can and valve set at tank battery.		
Corrective Action:			Date:
<b>Equipment:</b>			
			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Part of production tree removed and laying on the ground beside wellhead. Three open ended hammer unions on lines from wellhead tree.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		

Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Water can and valve set (tank battery).		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Disconnected and sitting in NW corner of location. Stack on the ground beside separator.		
Corrective Action:		Date:	
Type: Flow Line	# 8		
Comment:	<p>Not in use - 3" steel riser at wellhead to NW corner separator area. Riser at wellhead is taped but does not have cap or valve. Riser at separator area capped with hammer union. All points co-located.</p> <p>Not in use - 1" steel supply gas line from separator area to wellhead. Both ends plugged/capped. All points co-located. 1" valve and plug at wellhead painted orange by inspector.</p> <p>Not in use - 4" steel riser with hammer union cap at separator area to gas meter inlet. All points co-located.</p> <p>Not in use - (5) 3" steel risers in separator area. All plugged/capped.</p> <p>Risers painted by inspector. No valves LO/TO. No tags on risers.</p>		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Not all deadmen marked. NW anchor missing marker.		
Corrective Action:	Mark all deadmen to comply with Rule 1003.a.		Date: 10/08/2017
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		
Comment:	Above ground 400 BBL steel tank with earthen berms. THERE IS 6'1" OF FLUIDS IN TANK.				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment: Berms are weathering.					Date:	
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	400 BBLs	STEEL AST			
Comment: Above ground 400 BBL steel tank with earthen berms. THERE ARE 5'0" OF FLUIDS IN TANK.					Date:	
Corrective Action:					Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Berms are weathering.				Date:
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 208971 Type: WELL API Number: 033-06076 Status: PR Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: TA - The wellhead production tree has been removed and well is no longer connected to the flowline. Separator is disconnected and sitting in the NW corner of location. Current status at location does not reflect SI well.

Review of electronic well file shows last production report was March 2016 and indicates Oil/Gas production was reported as 105/2 at that time. Well reported as SI since April 2016 with last submitted production report May 2017.

Corrective Action: Contact dnr\_cogccengineering@state.co.us with resolution plan. Date: 09/18/2017

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: Location is on ridge with cut and fill slopes.

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? Fail

Comment Not all deadmen marked. NW anchor missing marker.

Corrective Action Mark all deadmen to comply with Rule 1003.a.

Date 10/08/2017

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003e. INTERIM VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment

Corrective Action

Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment:

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

1004.d. FINAL VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

Comment:

Corrective Action:

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around production tank.
Ditches	Pass					
Compaction	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>Current conditions on location do not appear to support SI status. Well appears to be TA. Flowline has been disconnected from wellhead and production equipment (separator) has been disconnected from production lines.</p> <p>Fluids were noted in production tanks at time of inspection: 6'1" in water tank, 5'0" in oil tank.</p>	stjohnw	08/29/2017

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303717	Inspection pictures.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247082">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247082</a>