

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/07/2017

Submitted Date:

09/07/2017

Document Number:

681700864**FIELD INSPECTION FORM**Loc ID 320663 Inspector Name: Arauza, Steven On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 74165Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: 6155 S MAIN STREET #210City: AURORA State: CO Zip: 80016**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:24 Number of Comments11 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|----------------|--------------------------|---------------------------------|
| Condill, J.B. | (303) 680-4725 | jbcrog@aol.com | All Inspections |
| Espinosa, Bill | (303) 829-4982 | billespinosa30@yahoo.com | All Inspections |
| Ingve, Ed | (303) 680-4725 | ed@renegadeoilandgas.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|----------------|-------------|
| 204346 | WELL | PR | 09/08/1997 | OW | 005-06431 | PAR-STATE 28-1 | EI |

General Comment:[COGCC environmental inspection of well and shared tank battery. Follow-up to 6/22/2017 field inspection report #681700580.](#)

LocationOverall Good: ☐

| | | | |
|----------------------|----------------------|-------|--|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Adequate. | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Adequate. | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | Adequate. | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|--------------------------------------------|-------|------------|
| Type | TRASH | | |
| Comment: | Oily rag tied to stuffing box. See photos. | | |
| Corrective Action: | Comply with Rule 603.f . | Date: | 09/17/2017 |
| Type | TRASH | | |
| Comment: | Oily rag at tank loadout. See photos. | | |
| Corrective Action: | Comply with Rule 603.f . | Date: | 09/17/2017 |

Overall Good: ☐

| | | | |
|--------------------|---------------------------------------------------------------------------------|----------|------------------|
| Spills: | | | |
| Type | Area | Volume | |
| Crude Oil | Separator | <= 1 bbl | |
| Comment: | Localized, oil-stained underlying north side of separator. See photos. | | |
| Corrective Action: | Remove and properly dispose of oily waste, per Rule 907.e | | Date: 09/15/2017 |
| Crude Oil | WELLHEAD | <= 1 bbl | |
| Comment: | Localized, oil-stained soil at wellhead. See photos. | | |
| Corrective Action: | Remove and properly dispose of oily waste, per Rule 907.e | | Date: 09/15/2017 |
| Crude Oil | Tank | <= 1 bbl | |
| Comment: | Localized, oil-stained soil on north side of SE produced water AST. See photos. | | |
| Corrective Action: | Remove and properly dispose of oily waste, per Rule 907.e. | | Date: 09/15/2017 |
| Lube Oil | Pump Jack | <= 1 bbl | |
| Comment: | Localized, oil-stained soil beneath prime mover and day tank. See photos. | | |
| Corrective Action: | Remove and properly dispose of oily waste, per Rule 907.e | | Date: 09/15/2017 |

In Containment: No

Comment: ☒ Multiple Spills and Releases?

| | | | |
|--------------------|--------------------|-------|--|
| Fencing/: | | | |
| Type | PUMP JACK | | |
| Comment: | Barbed wire fence. | | |
| Corrective Action: | | Date: | |
| Type | TANK BATTERY | | |
| Comment: | Barbed wire fence. | | |
| Corrective Action: | | Date: | |
| Type | SEPARATOR | | |
| Comment: | Barbed wire fence. | | |
| Corrective Action: | | Date: | |

| | | | |
|-----------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Deadman # & Marked | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 1 | | |
| Comment: | HHS with earthen berm, bird protector, and barbed wire fence. Oil-stained soil and equipment underly north side of separator. | | |
| Corrective Action: | Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. | Date: | 10/07/2017 |
| Type: Bird Protectors | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 1 | | |
| Comment: | Flowline risers west of meter run have been removed per corrective action listed in previous inspection report. | | |
| Corrective Action: | | Date: | |
| Type: Pump Jack | # 1 | | |
| Comment: | Localized, oil-stained soil beneath wellhead and oily rag tied above stuffing box. See photos. | | |
| Corrective Action: | Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. | Date: | 10/07/2017 |
| Type: Prime Mover | # 1 | | |
| Comment: | Localized, oil-stained soil beneath prime mover. See photos. | | |
| Corrective Action: | Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. | Date: | 10/07/2017 |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Day tank of engine oil at prime mover with adequate secondary containment device. Localized oil-stained soil beneath day tank and prime mover. See photos. | | |
| Corrective Action: | Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. | Date: | 10/07/2017 |

Tanks and Berms:

| | | | | | | |
|----------|---|----------|------|---------|--------|--|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
|----------|---|----------|------|---------|--------|--|

| | | | | | |
|--------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|-----------|--|------------------|
| PRODUCED WATER | 1 | 300 BBLs | STEEL AST | | |
| Comment: | Localized, oil-stained soil underlying uncapped valve/pipe on north side of produced water AST. See photos. | | | | |
| Corrective Action: | Install necessary equipment to prevent releases. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. | | | | Date: 10/07/2017 |

Paint

| | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| | | | | |
|--------------------|-----------------------------------------------------------------------------------------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | Walls Sufficient | | Adequate |
| Comment: | Earthen berms shared with crude oil ASTs. Berms are shallow due to erosion. See photos. | | | |
| Corrective Action: | | | | Date: |

| | | | | | |
|--------------------|---|----------|-----------|---------|--------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CRUDE OIL | 3 | 300 BBLs | STEEL AST | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| | | | | |
|--------------------|---------------------------------------------------------------------------------------------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | Walls Sufficient | | Adequate |
| Comment: | Earthen berms shared with produced water AST. Berms are shallow due to erosion. See photos. | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | |
|--------------------|--|-------|
| Yes/No | | |
| Comment: | | |
| Corrective Action: | | Date: |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | Date: |

Inspected FacilitiesFacility ID: 204346 Type: WELL API Number: 005-06431 Status: PR Insp. Status: EI**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 681700870 | Field photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4246330 |