

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/30/2017

Submitted Date:

09/04/2017

Document Number:

674901935

FIELD INSPECTION FORM

Loc ID 313561 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10343
 Name of Operator: QEP ENERGY COMPANY
 Address: 1050 17TH STREET - SUITE 800
 City: DENVER State: CO Zip: 80265

Findings:

- 13 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Tomkinson, Stephanie	435-781-4308	stephanie.tomkinson@qepres.com	All SW Inspections
Fischer, Alex		alex.fischer@state.co.us	
Maez, Leonard		leonard.maez@qepres.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224477	WELL	PR	03/01/2013	OW	083-06542	ISLAND BUTTE II UNIT 7-AH	EI

General Comment:

On August 30, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the QEP Island Butte 2 #7-AH. For the most recent field inspection report for this facility, please refer to document #680401691.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	AST labeled fresh water.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Sign near location entrance.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical injection system labeled paraffin inhibitor.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Area beneath prime mover is stained.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: <u>10/04/2017</u>
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Guard fencing.		
Corrective Action:			Date:
Equipment:			
Type: Pump Jack	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 1		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Paraffin inhibitor chemical injection system.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	300 BBLs	HEATED STEEL AST		37.543199,-108.962422
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	Fresh water
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment berm. Tank is labeled fresh water.			
Corrective Action:				
				Date:

Venting:

Yes/No	
Comment:	
Corrective Action:	
	Date:

Flaring:

Type	
Comment:	
Corrective Action:	
	Date:

Inspected Facilities

Facility ID: 224477 Type: WELL API Number: 083-06542 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for chemical container.
		Ditches	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On August 30, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the QEP Island Butte 2 #7-AH. For the most recent field inspection report for this facility, please refer to document #680401691.</p> <p>During this field inspection, it was noted that the area beneath the prime mover was stained with oil.</p> <p>There are approximately six dead/dying junipers along the southern edge of location.</p>	hughesj	09/04/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901936	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4243219