

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401390819

Date Received:

08/30/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000
2. Name of Operator: BP AMERICA PRODUCTION COMPANY
3. Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303
4. Contact Name: Patti Campbell
Phone: (970) 335-3828
Fax:
Email: patricia.campbell@bp.com

5. API Number 05-067-06527-00
6. County: LA PLATA
7. Well Name: SOUTHERN UTE
Well Number: 32-01 1
8. Location: QtrQtr: SESE Section: 32 Township: 34N Range: 7W Meridian: M
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 08/24/2017 End Date: 08/24/2017 Date of First Production this formation: 11/08/1982
Perforations Top: 2610 Bottom: 2812 No. Holes: 241 Hole size: 0.5

Provide a brief summary of the formation treatment:

Open Hole: ☐

Loaded well with 3bbbls KCL. Pumped 24bbbls 15% acid (~ 4 bbbls). Flushed with 74 bbbls KCL. Start 5 bbbls KCL. Pumped 15bbbls 600# soda ash to neutralize. Shut in for 36 hours.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 121

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 4

Number of staged intervals:

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 117

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patti Campbell

Title: Regulatory Analyst Date: 8/30/2017 Email patricia.campbell@bp.com
:

Attachment Check List

Att Doc Num **Name**

401390819	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)