

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/28/2017

Submitted Date:

08/28/2017

Document Number:

689400159

FIELD INSPECTION FORM

Loc ID 322362 Inspector Name: CONKLIN, CURTIS On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 53255
Name of Operator: MARALEX RESOURCES, INC
Address: P O BOX 338
City: IGNACIO State: CO Zip: 81137

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Tahmahkera, Kerry	(970) 563-4000	maralextech@gmail.com	All Inspections
Engineering		dnr_cogccengineering@state.co.us	All Engineering
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer
O'Hare, Mickey	(970) 563-4000/ (719) 429-3529	amohare@maralexinc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
110520	PIT		09/23/1999		-	BEAR GULCH 19-4	
210360	WELL	SI	03/01/1995	GW	045-06116	BEAR GULCH-FEDERAL 19-4	SI

General Comment:

COGCC Field Inspector arrived on site at 9:30am for a MIT that was scheduled for 10:00am. See Form 42 Doc#401381055 Lobo Well Services, Inc. Rig 101 was on site and attached to well, but there was no crew or operator representative present. BLM Inspector arrived at 9:50am. Operator representative arrived later and said the MIT would need to be rescheduled.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Unmarked line at 39.59528/-108.66614. Flowline risers not LO/TO or marked are considered unused equipment. Cement debris on location. Pipe stored on edge of location. On site rep said they would all be taken care of when work was complete. Reference operator guidance for 603.f.		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:			
Corrective Action:			Date:

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	400 BBLs	STEEL AST		,
Comment:	Fresh water tank for workover rig.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)	Fresh Water	
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 110520 Type: PIT API Number: - Status: Insp. Status:

Facility ID: 210360 Type: WELL API Number: 045-06116 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action:

Date: _____

Workover

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Gravel	Pass					
Comment: <input style="width:100%;" type="text"/> Corrective Action: <input style="width:100%;" type="text"/> Date: _____						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						
Type: <u>Evaporation</u>	Lined: <u>NO</u>	Pit ID: <u>110520</u>	Lat: <u>39.597253</u>	Long: <u>-108.664334</u>		
Reference Point: _____	Other: _____	Length: _____	Width: _____			
Lining:						
Liner Type: _____			Liner Condition: _____			
Comment: <input style="width:100%;" type="text"/>						
Corrective Action <input style="width:100%;" type="text"/>						
Date: <u>g</u>						
Fencing:						
Fencing Type: <u>Livestock</u>			Fencing Condition: <u>Adequate</u>			
Comment: <input style="width:100%;" type="text"/>						
Corrective Action <input style="width:100%;" type="text"/>						
Date: _____						
Netting:						
Netting Type: _____			Netting Condition: _____			
Comment: <input style="width:100%;" type="text"/>						
Corrective Action <input style="width:100%;" type="text"/>						
Date: _____						
Anchor Trench Present: _____		Oil Accumulation: _____		2+ feet Freeboard: _____		
Comment: <input style="width:100%;" type="text"/>						
Corrective Action <input style="width:100%;" type="text"/>						
Date: _____						

COGCC Comments		
Comment	User	Date
Follow up inspection to verify pad clean up post well work will be required.	conklinc	08/28/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401389185	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4238919