

SURFACE DAMAGE AGREEMENT & PARTIAL RELEASE

KNOW ALL MEN BY THESE PRESENTS

That for and in consideration of the sum of Ten and More Dollars (\$10.00 +), paid to the undersigned by Catamount Energy Partners LLC. (hereinafter "Operator"), receipt of which is hereby acknowledged, Red Willow Production, LLC (hereinafter "OWNER") and its heirs, successors, and assignees, as the OWNER of the hereinafter described land, does hereby consent to use by Operator, its successors, agents and employees of the surface of the hereinafter described lands in La Plata County, Colorado, for the purpose of accessing, drilling, completing, operating, maintaining and abandoning the Hahn #3 well situated upon and under the hereinafter described lands:

Township 33 North, Range 8 West, NMPM
Section 15: NESWSE

The wellpad to be located at approximately 1058 feet from the South section line and 1703 feet from the East section line and this well location will be located on the same existing well pad for the Hahn Gas Unit A #2 well.

Operator shall use only such portions of the described lands as are reasonably necessary as more particularly shown on attached Exhibit "A"; however, the surface area actually disturbed for the wellpad shall not be more than 1.74 acres in size for drilling and completion operations. Operator shall have full and complete access across the above-described lands to the original 1.74 acre wellpad at all times for subsequent well operations. Operator will install one gas flowline and one water flowline pipeline. Such pipelines shall be laid to a minimum depth of 36 inches below the surface.

OWNER hereby grants unto Operator an easement for a road not to exceed twenty feet (20') in width located across the above-described property as shown on the attached Exhibit "A". The parties hereto shall cooperate with each other concerning the use and enjoyment of the subject road, but such use shall not unreasonably hinder, conflict, or interfere directly, or indirectly, with the exercise of Operator's rights hereunder. Operator shall keep the road in a passable manner during the term of this Agreement.

OWNER further releases Operator, its successors, agents and employees from any and all claims for damages for loss of growing crops on the hereinafter described lands resulting directly or indirectly from the drillings, completion, operation, maintenance and/or abandonment of the well identified above.

The consideration paid hereunder shall also compensate the OWNER for damages sustained or which may be sustained, as a direct result of the construction, maintenance and subsequent use of the access road and production facilities necessary for Operator, its successors, agents, and employees to properly conduct operations and maintenance activities associated with the well identified above. Operator shall conduct its operations in a manner which will cause the least practical interference with OWNER's use of the leased lands.

Operator agrees to repair all fences in a manner which will allow OWNER to continue its use of the property in its current manner. Drainage areas or irrigation ditches will be re-constructed in a manner agreed to with OWNER in writing. Upon completion of the well, the wellpad shall be reduced in size to the minimum necessary to allow for normal production operations and the remainder of the wellpad will be reclaimed. Reclamation shall consist of grading disturbed areas to pre-existing grade and seeding with a seed mixture recommended by the NRCS office for the area. Restoration shall conform to the standards established in the Colorado Oil & Gas Conservation Commission (COGCC) rules and regulations. Operator shall maintain disturbed areas and facilities free of weeds.

Owner will reasonably grant LPEA an electric easement for and to the above Easements, if requested by Operator or required by any regulation and if appropriate, electric capacity is reasonably available.

In accordance with Section 305.c.(5) and 305.f of the Rules of the COGCC, Owner waives the right to receive the Oil and Gas Location Assessment Notice and the Statutory Notice to Surface Owner, and Owner also waives the right to the Drilling Consultation set forth in COGCC Rule 306.a. Owner acknowledges the receipt from Operator of the brochure "Information for Surface Owners" described in COGCC Rule 305.f.(3)(D). Owner also waives the right to receive notices under the La Plata County Code, including but not limited to Section 90-77 of La Plata code in connection with the matters addressed in this Agreement.

Operator will comply with COGCC Rules and such other standards as may be applicable concerning Noise Abatement and shall install hospital grade mufflers, buried in series, sound walls.

The consideration due hereunder shall be payable as outlined in the Side Letter Agreement.

Operator hereby agrees to indemnify and hold OWNER harmless from and against any and all expenses, losses or damages resulting from or relating to Operator's operation and maintenance of the well, equipment, road and related activities on the property, provided however Operator does not indemnify OWNER for expenses, losses or damages resulting from OWNER's conduct on the Property.

The Operator's rights under this Agreement shall be in addition to, and shall not diminish, any and all rights or duties under its Oil and Gas Leases covering all or any portion of the Subject Property.

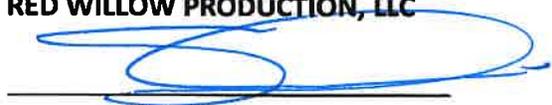
This Agreement shall be for as long as the above captioned well is operated by Operator, its successors and assigns, and for a period of one year after the abandonment of the well during which time Operator shall have the right to remove all facilities and other fixtures installed pursuant to this Agreement. Upon abandonment of the well, Operator agrees to restore the surface of the lands to as near as condition as it was prior to Operator's operations.

The terms of this written Agreement and the Side Letter shall constitute the full agreement between the parties hereto and no modification or amendment of this Agreement shall be effective unless made in writing and signed by the parties.

IN WITNESS WHEREOF, this Surface Damage and Release Agreement is voluntarily entered into and executed this 23rd day of August, 2017.

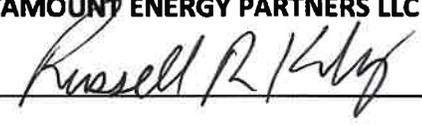
OWNER:
RED WILLOW PRODUCTION, LLC

By: Michelle L. Faris
Title: Director of Land



JWC

OPERATOR:
CATAMOUNT ENERGY PARTNERS LLC

BY: 

NOTARY PUBLIC

STATE OF COLORADO)
)ss.
COUNTY OF LA PLATA)

The foregoing instrument was acknowledged before me this 23 day of August, 2017, by Michelle L Faris, as Director of Land of Red Willow Production, LLC.

Witness my hand and official seal.

My Commission Expires:
06-06-2021



Notary Public

NOTARY PUBLIC

STATE OF COLORADO)
)ss.
COUNTY OF DENVER)

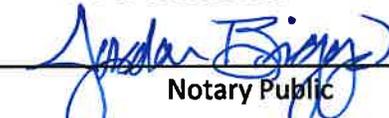
JAMES CRITTENDEN
Notary Public
State of Colorado
Notary ID # 20174023937
My Commission Expires 06-06-2021

The foregoing instrument was acknowledged before me this 25th day of August, 2017, by Russell R Kelly, as Sr Vice President for Catamount Energy Partners LLC.

Witness my hand and official seal.

My Commission Expires:
2-10-2020

JORDAN BIGGS
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID # 20164004775
MY COMMISSION EXPIRES 02-10-2020



Notary Public

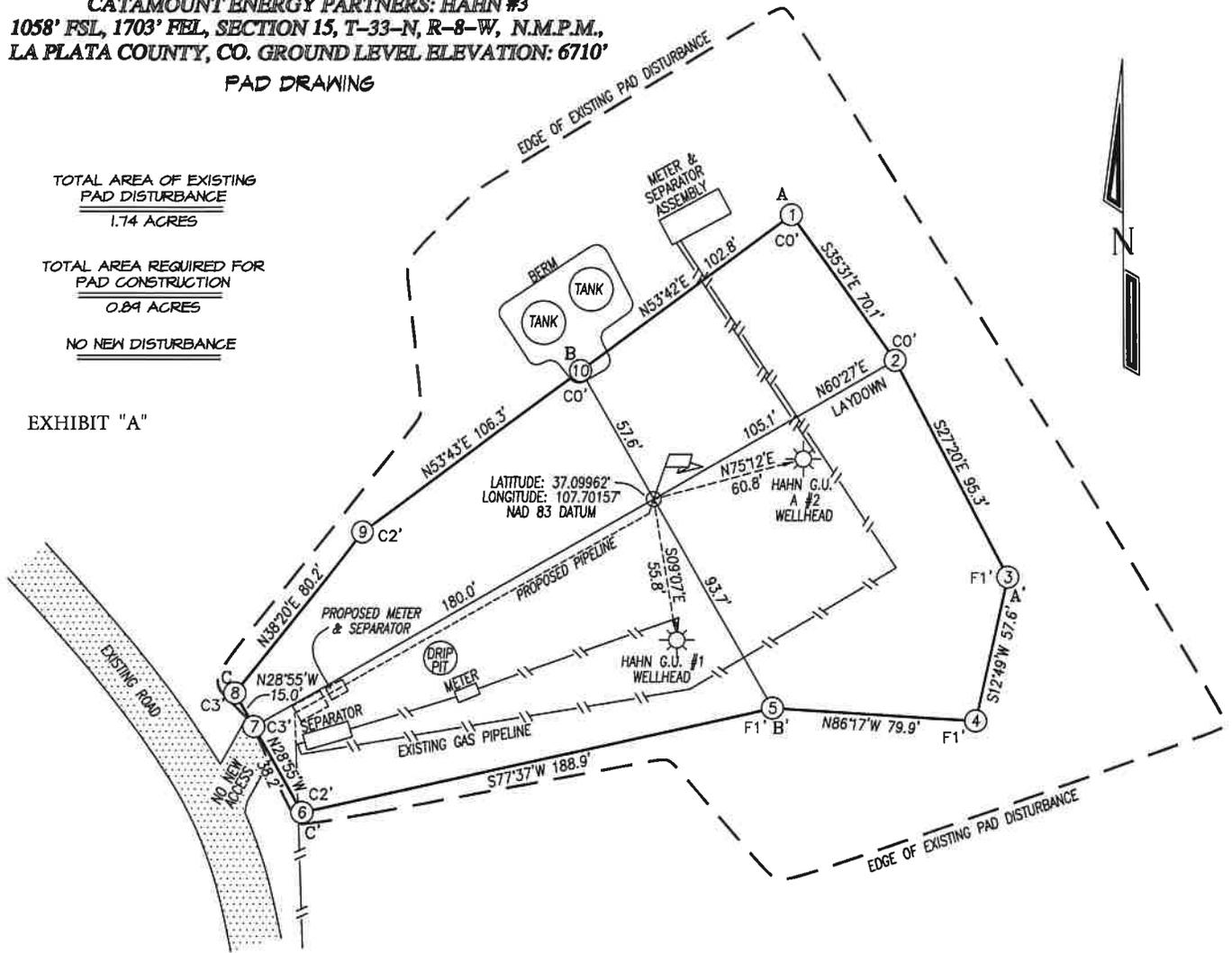
CATAMOUNT ENERGY PARTNERS: HAHN #3
1058' FSL, 1703' FEL, SECTION 15, T-33-N, R-8-W, N.M.P.M.,
LA PLATA COUNTY, CO. GROUND LEVEL ELEVATION: 6710'
PAD DRAWING

TOTAL AREA OF EXISTING
 PAD DISTURBANCE
1.74 ACRES

TOTAL AREA REQUIRED FOR
 PAD CONSTRUCTION
0.89 ACRES

NO NEW DISTURBANCE

EXHIBIT "A"



DRAWING SCALE: 1" = 30'	DATE DRAWN: 7/26/17	NORTHSTAR SURVEYING & MAPPING, INC.	FILE NO: CEP20CGFA	DRAWN BY: K.R.	CHECKED BY: K.R.
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