

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/23/2017

Submitted Date:

08/24/2017

Document Number:

689400148**FIELD INSPECTION FORM**Loc ID 312560 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 34720Name of Operator: GORDON ENGINEERING INCAddress: PO BOX 3525City: GRAND JUNCTION State: CO Zip: 81502**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Gordon, John	(970) 618-0811	johngordon1gordon@yahoo.com	
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer
Engineering		dnr_cogccengineering@state.co.us	All Engineering

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221906	WELL	SI	02/01/2017	GW	077-08508	FEDERAL 32-2	SI

**General Comment:**

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 221906 Type: WELL API Number: 077-08508 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: PRODUCTION RECORDSComment: Well was last produced for one day in Nov 2016.Corrective Action:  Date: **Flowline**

#1	Type: Well Site	of Lines
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**Flowline Description**Flowline Type: Well Site Size: 2" Material: Carbon SteelVariance:  Age:  Contents: **Integrity Summary**Failures:  Spills:  Repairs Made: Coatings:  H2S:  Cathodic Protection: **Pressure Testing**Witnessed:  Test Result:  Charted: **COGCC Rules(check all that apply)**☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. AbandonmentComment: Observed abandoned flowline/pipeline riser. A riser with a Flowline or pipeline not in use must be painted with fluorescent paint, valves removed OR bull-plugged, blinded out, or LOTO or Tagged Out. This applies to wells that have Shut-In and TA status.Corrective Action: Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103: Flowline Guidance 1101 and 1102 guidance document can provide further details. Contact [dnr\\_cogccengineering@state.co.us](mailto:dnr_cogccengineering@state.co.us) with resolution plan.Date: 09/04/2017**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401385616	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4236234">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4236234</a>
689400149	Federal 32-2	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4236232">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4236232</a>