

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/22/2017

Submitted Date:

08/23/2017

Document Number:

674200197**FIELD INSPECTION FORM**

Loc ID 305447 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestonepr.com	
		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277773	WELL	PR	09/30/2009	GW	123-22988	WOOLLEY 12-7	PR
434333	WELL	PR	01/01/2017	LO	123-38104	Woolley Sosa 2A-7H-E168	PR
434334	WELL	PR	01/01/2017	LO	123-38105	Woolley Becky 2F-7H-E168	PR
434335	WELL	PR	01/01/2017	LO	123-38106	Woolley Sosa 2D-7H-E168	PR
434336	WELL	PR	01/01/2017	LO	123-38107	Woolley Becky 2D-7H-E168	PR
434337	WELL	PR	01/01/2017	LO	123-38108	Woolley Sosa 2B-7H-E168	PR
434338	WELL	PR	01/01/2017	LO	123-38109	Woolley Becky 2B-7H-E168	PR
434339	WELL	PR	01/01/2017	LO	123-38110	Woolley Sosa 2E-7H-E168	PR
434340	WELL	PR	01/01/2017	LO	123-38111	Woolley Becky 2A-7H-E168	PR
434341	WELL	PR	01/01/2017	LO	123-38112	Woolley Becky 2E-7H-E168	PR
434342	WELL	PR	01/01/2017	LO	123-38113	Woolley Sosa 2F-7H-E168	PR
434343	WELL	PR	01/01/2017	LO	123-38114	Woolley Becky 2H-7H-E168	PR
436731	WELL	PR	01/01/2017	LO	123-39241	Woolley Becky 2C-7H-E168	PR
436733	WELL	PR	01/01/2017	LO	123-39242	Woolley Becky 2G-7H-E168	PR
436738	WELL	PR	01/01/2017	LO	123-39245	Woolley Sosa 2C-7H-E168	PR
436739	WELL	PR	01/01/2017	LO	123-39246	Woolley Sosa 2G-7H-E168	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Emission Control Device

1

Comment: Temp ECD in use at time of inspection

Corrective Action:

Date:

Type: Ancillary equipment

#

Comment: Approx 32' sound wall on west and east end of location in the process of being removed

Corrective Action:

Date:

Venting:

Yes/No NO

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities									
Facility ID:	277773	Type:	WELL	API Number:	123-22988	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
Facility ID:	434333	Type:	WELL	API Number:	123-38104	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
Facility ID:	434334	Type:	WELL	API Number:	123-38105	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
Facility ID:	434335	Type:	WELL	API Number:	123-38106	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
Facility ID:	434336	Type:	WELL	API Number:	123-38107	Status:	PR	Insp. Status:	PR
Facility ID:	434337	Type:	WELL	API Number:	123-38108	Status:	PR	Insp. Status:	PR
Facility ID:	434338	Type:	WELL	API Number:	123-38109	Status:	PR	Insp. Status:	PR
Facility ID:	434339	Type:	WELL	API Number:	123-38110	Status:	PR	Insp. Status:	PR
Facility ID:	434340	Type:	WELL	API Number:	123-38111	Status:	PR	Insp. Status:	PR
Facility ID:	434341	Type:	WELL	API Number:	123-38112	Status:	PR	Insp. Status:	PR
Facility ID:	434342	Type:	WELL	API Number:	123-38113	Status:	PR	Insp. Status:	PR
Facility ID:	434343	Type:	WELL	API Number:	123-38114	Status:	PR	Insp. Status:	PR
Facility ID:	436731	Type:	WELL	API Number:	123-39241	Status:	PR	Insp. Status:	PR
Facility ID:	436733	Type:	WELL	API Number:	123-39242	Status:	PR	Insp. Status:	PR

Facility ID: <u>436738</u>	Type: <u>WELL</u>	API Number: <u>123-39245</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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CompletionOperation: FlowbackDate Flowback: 08/18/2017Contractor: JAGUARComment: Corrective Action: Date:

Facility ID: <u>436739</u>	Type: <u>WELL</u>	API Number: <u>123-39246</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Complaint

Comment: Complaint Received Aug 21, 2017
Field Inspector Assigned: Jason E. Gomez
Complaint Received:
Date: 8-21-2017 Time 1500 Hrs
Contacted by: Jason Gomez
Date: 8-21-2017 Time 1505 Hrs
Well Number#: Location #: 305447
Inspection Document #: 674200197
Nature of complaint: Noise/Odor/Lights
Field Inspector Actions:
On 8-21-2017, I was contacted by complaint specialist Megan Adamczyk in reference to a complaint received by the COGCC about noise odors and lighting issues occurring in the Erie are of CR 10.5 and WCR 3 the Woolley Becky Sosa location.

On 8-21-2017, I performed a complete site inspection of the Woolley Becky Sosa location. Upon inspection of the location I observed a flowback operation being conducted at location by Crestone. At the time of the inspection all lights appeared to be pointed down and toward the ground per COGCC rules Crestone staff on location said they would adjust the lighting on the location facing all lighting toward the east in an attempt to mitigate any light pollution toward the complainant's home. I reviewed location records, which did not show any abnormal flow back activity at the time of the complaints. I also reviewed Environmental Noise Control Inc. continuous sound study information which indicated exceedance of COGCC rules at the times of the complaints as the facility is not being installed at night time.

I contacted Jason Oates and advised him of the possible violation and asked him to install temporary BMP's to control the noise at night time coming from the location. Crestone staff on location said they would attempt to but mobile sound walls around equipment in an attempt to mitigate noise on location.

All information reviewed and site inspection information were submitted to the COGCC for further review.

No other violations of COGCC rules were observed at the time of the inspection.

Corrective Action: Comply with noise regulations established in Rule 802 and further restricted in Rule 604.c.(2)A when the location is within a designated setback location. (NOTE: THIS IS COMPLAINT DRIVEN).

Odor observed by COGCC staff related to referenced oil and gas location, actions must be taken to stop the odor per Rule 805.b. Additionally, this matter has been referred to the CDPHE for possible further investigation.

Date: 08/24/2017**Completion**Operation: FlowbackDate Flowback: 08/18/2017Contractor: JAGUAR

<u>Comment:</u>		Date:
Corrective Action:		

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Vehicle Tracking	Pass	
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401385162	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4235864