

**FORM  
5**Rev  
09/14**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401387955

Date Received:

08/25/2017

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10234 Contact Name: Larry Manikowski  
Name of Operator: BAYHORSE PETROLEUM LLC Phone: (801) 913-1640  
Address: 2558 E PORTSMOUTH AVENUE Fax: \_\_\_\_\_  
City: SALT LAKE CITY State: UT Zip: 84121

API Number 05-009-06675-00 County: BACA  
Well Name: ARTHUR CANYON Well Number: 1-17  
Location: QtrQtr: NWNE Section: 17 Township: 35S Range: 47W Meridian: 6  
Footage at surface: Distance: 660 feet Direction: FNL Distance: 1980 feet Direction: FEL  
As Drilled Latitude: 37.001860 As Drilled Longitude: -102.730620

## GPS Data:

Date of Measurement: 03/21/2013 PDOP Reading: 1.8 GPS Instrument Operator's Name: Keith Westfall

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet Direction: \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

\*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet Direction: \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

Field Name: WILDCAT Field Number: 99999

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 01/17/2013 Date TD: 01/29/2013 Date Casing Set or D&A: 01/29/2013Rig Release Date: 01/29/2013 Per Rule 308A.b.

## Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 5050 TVD\*\* \_\_\_\_\_ Plug Back Total Depth MD 5050 TVD\*\* \_\_\_\_\_Elevations GR 4331 KB 4342 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

Borehold Volume; Density/Neutron; Microlog; Sonic; Resistivity; Induction

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	520	375	0	520	VISU
OPEN HOLE	7+7/8			520	5,050				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PERMIAN			YES	NO	
TOPEKA	3,284		NO	NO	
LANSING-KANSAS CITY	4,074		NO	NO	
MISSISSIPPIAN-OSAGE-WARSAW	4,738		NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Larry F Manikowski

Title: President & CEO/CFO Date: 8/25/2017 Email: lfmanski@aol.com

### **Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401387955	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Passes engineering. <ul style="list-style-type: none"><li>• Corrected the Casing tab to reflect the open hole portion of the wellbore.</li><li>• Cement Job Summary is attached to the related Form 6-Subsequent as doc#401387985</li></ul>	08/29/2017
Permit	Well logs were previously submitted and are on well file.	08/28/2017

Total: 2 comment(s)