

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401387955

Date Received:

08/25/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10234 Contact Name: Larry Manikowski  
Name of Operator: BAYHORSE PETROLEUM LLC Phone: (801) 913-1640  
Address: 2558 E PORTSMOUTH AVENUE Fax:  
City: SALT LAKE CITY State: UT Zip: 84121

API Number 05-009-06675-00 County: BACA  
Well Name: ARTHUR CANYON Well Number: 1-17  
Location: QtrQtr: NWNE Section: 17 Township: 35S Range: 47W Meridian: 6  
Footage at surface: Distance: 660 feet Direction: FNL Distance: 1980 feet Direction: FEL  
As Drilled Latitude: 37.001860 As Drilled Longitude: -102.730620

GPS Data:  
Date of Measurement: 03/21/2013 PDOP Reading: 1.8 GPS Instrument Operator's Name: Keith Westfall

\*\* If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:  
\*\* If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:

Field Name: WILDCAT Field Number: 99999  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/17/2013 Date TD: 01/29/2013 Date Casing Set or D&A: 01/29/2013  
Rig Release Date: 01/29/2013 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 5050 TVD\*\* Plug Back Total Depth MD 5050 TVD\*\*  
Elevations GR 4331 KB 4342 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
Borehold Volume; Density/Neutron; Microlog; Sonic; Resistivity; Induction

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	520	375	0	520	VISU
OPEN HOLE	7+7/8			520	5,050				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PERMIAN			YES	NO	
TOPEKA	3,284		NO	NO	
LANSING-KANSAS CITY	4,074		NO	NO	
MISSISSIPIAN-OSAGE-WARSAW	4,738		NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Larry F Manikowski

Title: President & CEO/CFO Date: 8/25/2017 Email: lfmanski@aol.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401387955	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Passes engineering. • Corrected the Casing tab to reflect the open hole portion of the wellbore. • Cement Job Summary is attached to the related Form 6-Subsequent as doc#401387985	08/29/2017
Permit	Well logs were previously submitted and are on well file.	08/28/2017

Total: 2 comment(s)