

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/09/2017

Submitted Date:

08/22/2017

Document Number:

685303666

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
325267 _____ St John, William (Cal) _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10254
 Name of Operator: RED MESA HOLDINGS/O&G LLC
 Address: 5619 DTC PARKWAY - STE 800
 City: GREENWOOD State: CO Zip: 80111

Findings:

- 11 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214432	WELL	SI	06/30/2011	OW	067-06033	J C K 3	SI

General Comment:

This is an orphan well inspection with emphasis on critical maintenance and abandonment. None of the previously identified corrective actions have been performed, corrective actions are still required.

With no current operator this orphan well inspection included portions of May 2017 Flowline NTO to mark and inventory flowline risers. Due to location conditions and with no operator to provide assistance this inventory is informational only and may not identify all flowlines and risers.

See link at end of report for path to downloadable pictures.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Location covered in weeds.		
Corrective Action:			Date:
Type	UNUSED EQUIPMENT		
Comment:	3 risers identified as not in use. Painted orange by inspector. Not in use - 1" riser at wellhead. Not connected and do not know where (B) point is. No cap no plug. Not in use - 2" steel riser with valve and bull plug and threaded tee with open end. Not in use - 3" steel gathering line disconnected with open end.		
Corrective Action:	5 days to mark and tag unused line(s) and 10 days to contact the Integrity group for discussion as per the CA matrix.		Date: <u>09/02/2017</u>

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PUMP JACK		
Comment:	Safety barrier.		
Corrective Action:			Date:

Equipment:

Type			corrective date
Type: Flow Line	# 6		
Comment:	Not in use - 1" riser at wellhead. Not connected and do not know where (B) point is. No cap no plug. In use - 2" steel line from wellhead tubing. Do not know where (B) point is. In use - 2" steel line from wellhead casing. Do not know where (B) point is. Not in use - 2" steel riser with valve and bull plug and threaded tee with open end. In use - below ground line in can with valve on W side of location above gathering line. Not in use - 3" steel gathering line disconnected with open end.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Electrical service equipment. No visible power pole line comes in underground.		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	Not all deadmen marked.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 214432 Type: WELL API Number: 067-06033 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: TA - Review of electronic well file indicates well reported SI from September 2010 until December 2013 and then reported as TA since January 2014. No MIT on file. Pump jack motor has been removed.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
If well is not returned to production likely tasks will include P&A, production equipment removal, removal/abandonment of 6 flowlines, identification of electrical service tie in and abandonment, site clean up, impacted material removal, removal of rig anchors, junk & debris, and final reclamation work for location and access road.	stjohnw	08/22/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401383879	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4234866
685303677	Inspection pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4234852