

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/17/2017

Submitted Date:

08/22/2017

Document Number:

685200378**FIELD INSPECTION FORM**
 Loc ID 325310 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 31250Name of Operator: FRITZ & DIGMAN INCAddress: PO BOX 70024City: ALBUQUERQUE State: NM Zip: 87197-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**14 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Digman, Rebecca	505-379-8689	rcdigman@yahoo.com	
, Engineering		dnr_cogccengineering@state.co.us	All engineering
Mah, Steven		steven.mah@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214538	WELL	PR	02/01/2011	OW	067-06141	DAKOTA FEE 1	PR

General Comment:

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:	labels painted over		
Corrective Action:	install proper labeling/placards to comply with Rule 210	Date:	09/14/2017
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	weeds around equipment		
Corrective Action:	remove weeds within 25' of equipment to comply with Rule 603.f	Date:	09/06/2017

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Flow Line	# 2		corrective date
Comment:	2" well to tank, 1" well to combuster		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	

Type: Pump Jack	# 1	
Comment:	previous corrective action adequately performed	
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:	on vent stack of enclosed flare device	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	wellhead	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment:	previous corrective action for tank painting has been adequately performed				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate
Comment:	weeds/vegetation inside berm area			
Corrective Action:	maintain berms to comply with Rule 605(a)4			Date: 09/14/2017

Venting:

Yes/No		
Comment:	vent gas (casing gas from wellhead) is flared on location in an enclosed flare device, no Form 4 for prior approval to vent/flare in well file	
Corrective Action:		Date:

Flaring:

Type	Other	
Comment:	separator fire tube with vent stack	
Corrective Action:	Since the flaring or venting occurred after flowback without approval, contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.	Date: 08/25/2017

Inspected FacilitiesFacility ID: 214538 Type: WELL API Number: 067-06141 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, production records report gas sold, well appears incapable of selling gas based on flowline configurationCorrective Action: Correct production reports with accurate information per Rule 206Date: 09/14/2017

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment

Corrective Action Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass			Material Handling And Spill Prevention	Pass	adequate spill prevention on chemical tank

Comment: Corrective Action: Date: Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401383058	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4234073
685200381	chemical without proper labels/weeds around equip	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4234067
685200382	weeds inside tank berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4234068
685200383	napweed in reclamation area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4234069