

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/28/2017

Submitted Date:

08/28/2017

Document Number:

689400159

FIELD INSPECTION FORM

Loc ID 322362 Inspector Name: CONKLIN, CURTIS On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 53255
Name of Operator: MARALEX RESOURCES, INC
Address: P O BOX 338
City: IGNACIO State: CO Zip: 81137

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Tahmahkera, Kerry	(970) 563-4000	maralextech@gmail.com	All Inspections
O'Hare, Mickey	(970) 563-4000/ (719) 429-3529	amohare@maralexinc.com	All Inspections
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer
Engineering		dnr_cogccengineering@state.co.us	All Engineering

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
110520	PIT		09/23/1999		-	BEAR GULCH 19-4	
210360	WELL	SI	03/01/1995	GW	045-06116	BEAR GULCH-FEDERAL 19-4	SI

General Comment:

COGCC Field Inspector arrived on site at 9:30am for a MIT that was scheduled for 10:00am. See Form 42 Doc#401381055 Lobo Well Services, Inc. Rig 101 was on site and attached to well, but there was no crew or operator representative present. BLM Inspector arrived at 9:50am. Operator representative arrived later and said the MIT would need to be rescheduled.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Unmarked line at 39.59528/-108.66614. Flowline risers not LO/TO or marked are considered unused equipment. Cement debris on location. Pipe stored on edge of location. On site rep said they would all be taken care of when work was complete. Reference operator guidance for 603.f.		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:			
Corrective Action:			Date:

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		

Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	400 BBLs	STEEL AST		
Comment:	Fresh water tank for workover rig.				
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)	Fresh Water				
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No	NO			
Comment:				
Corrective Action:				
				Date:

Flaring:

Type				
Comment:				
Corrective Action:				
				Date:

Inspected Facilities

Facility ID: 110520 Type: PIT API Number: - Status: Insp. Status:

Facility ID: 210360 Type: WELL API Number: 045-06116 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: MIT to be rescheduled and Form 42 updated. Did not do MIT from Form 42 Doc#401381055

Corrective Action: _____

Date: _____

Workover

Comment: Lobo Well Sevices, Inc. Rig 101 on site.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Gravel	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: NO Pit ID: 110520 Lat: 39.597253 Long: -108.664334

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: g

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action

Date: _____

COGCC Comments

Comment	User	Date
Follow up inspection to verify pad clean up post well work will be required.	conklinc	08/28/2017