

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/28/2017

Submitted Date:

08/28/2017

Document Number:

689400159**FIELD INSPECTION FORM**Loc ID 322362 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 53255Name of Operator: MARALEX RESOURCES, INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**10 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Tahmahkera, Kerry	(970) 563-4000	maralextech@gmail.com	All Inspections
O'Hare, Mickey	(970) 563-4000/ (719) 429-3529	amohare@maralexinc.com	All Inspections
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer
Engineering		dnr_cogccengineering@state.co.us	All Engineering

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
110520	PIT		09/23/1999		-	BEAR GULCH 19-4	
210360	WELL	SI	03/01/1995	GW	045-06116	BEAR GULCH-FEDERAL 19-4	SI

General Comment:

COGCC Field Inspector arrived on site at 9:30am for a MIT that was scheduled for 10:00am. See Form 42 Doc#401381055 Lobo Well Services, Inc. Rig 101 was on site and attached to well, but there was no crew or operator representative present. BLM Inspector arrived at 9:50am. Operator representative arrived later and said the MIT would need to be rescheduled.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Good Housekeeping:

Type	OTHER		
Comment:	Unmarked line at 39.59528/-108.66614. Flowline risers not LO/TO or marked are considered unused equipment. Cement debris on location. Pipe stored on edge of location. On site rep said they would all be taken care of when work was complete. Reference operator guidance for 603.f.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		

Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	400 BBLS	STEEL AST		,	

Comment:	Fresh water tank for workover rig.	
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)	Fresh Water	
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 110520 Type: PIT API Number: - Status: Insp. Status: Facility ID: 210360 Type: WELL API Number: 045-06116 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: Comment: MIT to be rescheduled and Form 42 updated. Did not do MIT from Form 42 Doc#401381055Corrective Action: Date: **Workover**Comment: Lobo Well Seivices, Inc. Rig 101 on site.Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: EvaporationLined: NOPit ID: 110520Lat: 39.597253Long: -108.664334Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: g**Fencing:**Fencing Type: LivestockFencing Condition: AdequateComment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action: Date: **COGCC Comments**

Comment	User	Date
Follow up inspection to verify pad clean up post well work will be required.	conklinc	08/28/2017