



DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6(Well Abandonment Report) is required.

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COGCC

1. OGCC Operator Number : 47120
2. Name of Operator: Kerr McGee Oil & Gas Onshore LP
3. Address: 1099 18th Street
City: Denver State: CO Zip: 80202
4. Contact name: Mike Nagel
Phone: 720-929-6145
Fax: 720-929-7145
5. API Number: 05-123-29454
6. County: WELD
7. Well Name: SEC FOUR
Well Number: 4-4
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW 4-1N-68W 6th PM
Footage at surface: 1293 FNL 1272 FWL
As Drilled Latitude: As Drilled Longitude:
GPS Data: ORDERED Data of measurement:
PDOP Reading: GPS Instrument Operator's Name:
** If directional, Footage at Top of Prod. Zone:
723 FNL 727 FWL Sec,Twp,Rng: 4-1N-68W
** If directional, Footage at Bottom Hole:
708 FNL 718 FWL Sec,Twp,Rng: 4-1N-68W
9. Field Name: WATTENBERG SPINDLE
10. Field Number: 90750
11. Federal, Indian or State Lease Number: 7796
12. Spud Date: (1st bit hit the dirt) 6/16/2009
13. Date TD: 6/22/2009
14. Date Casing Set or D&A: 06/23/2009
16. Total Depth MD 8398 ft TVD 8350 ft
17. Plug Back Total Depth MD 8350 ft TVD 8302 ft
18. Elevations GR 5027 ft KB 5042 ft
19. List Electric Logs Run: CBL, PNN/GR

Complete the Attachment Checklist

	Op	OGCC
Logs	X	
Directional Survey**	X	2070056
DST Analysis		
Core Analysis		
Cmt Summary*	X	

15. Well Classification
☐ Dry ☒ Oil ☒ Gas
☐ Coalbed ☐ Disposal
☐ Stratigraphic
☐ Enhanced Recovery
☐ Gas Storage
☐ Observation
☐ Other:

20. CASING, LINER and CEMENT

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12-1/4	8-5/8	0	817	510	0	817		✓
PRODUCTION CASING	7-7/8	4-1/2	0	8387	850	3040	8387	✓	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21. FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
PARKMAN	4133			
SUSSEX	4537			
SHANNON	5114			
NIOBRARA	7487			
FT HAYS	7756			
CODELL	7778			
J SAND	8250			

All DST and Core Analysis must be submitted to COGCC.

COMMENTS

-Please see 2nd page for signature

FORM
6
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael H. Nagel

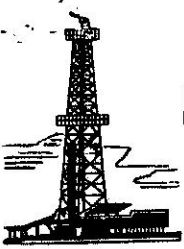
E-mail: Michael.Nagel@anadarko.com

Signature:

Michael H. Nagel

Title: Regulatory Analyst I

Date: 12/3/2009



CEMENTER'S WELL SERVICE, INC.
P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712



OUR INVOICE

197462

Date <u>6/17/09</u>	Well Owner <u>KEER McGEE</u>	Well No. <u>4-4</u>	Lease <u>Section Four</u>
County <u>Weld</u>	State <u>Colorado</u>	Field	
Charge to <u>KEER McGEE Oil & Gas Onshore, LP</u>	Charge Code		For Office Use Only
Address <u>1999 Broadway, Suite 3700 (Kreeme #11)</u>			<div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED DEC 08 2009 COGCC </div>
City, State <u>Denver, CO 80202</u>			
Pump Truck No. <u>1208</u>	Code	Bulk Truck No. <u>1217/1207</u>	
Type of Job <u>Surface 8 5/8" CSG-24 #</u>	Depth	Ft. <u>830</u>	To
Plug	Bottom of Surface	Ft. <u>817</u>	To
Production	Plug Landed @ <u>773</u>	Ft. Time On <u>1300</u>	
	Pipe Landed @ <u>817</u>	Ft. Time Off <u>Plug Down 1440</u>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat <input checked="" type="checkbox"/> Type III	510	SKS		9216.50
	Poz. Mix			MIKE LINGREEN	
	Calcium Chloride	2.5%			
	Gel % Flo-Cele <u>1/4</u> #Per Sack			User ID ZMDL6	
	Handling Charge			WBSA/10/09 2005285.DRC	
	Hauling Charge			G/L Acct. 80012090	
	Additional Cement				
	M. & Log Rate 4 BPM	Pre-Flush Time	1354 - 1402		
	Displacement Rate 5 BPM	M. & Log Time	1402 - 1427		
	Slurry Vol. 1.32 ³ FT/SK	Change Valves	1427 - 1430		
	Water / Cement - 6.25 Gal/SK	Displacement Time	1430 - 1440		
	Slurry WT 14.8 TO 15.0 PPG	Landed Plug @	300 PSI		
	Water Temp 70°				
	Total Slurry Vol. 120 BBLs H ₂ O				
Remarks: <u>Pre-Flush w/ 30 BBLs H₂O</u>	Tax Reference Code	Sub Total	9216.	50	
<u>Displace w/ 49 BBLs H₂O</u>	State <u>CO 2.9 %</u>	Tax	267.	28	
<u>Circulate 8 BBLs Cement</u>	Disc.	Total	9483.	78	
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming
<u>1208</u>		Pump Truck		42	
<u>1217/1207</u>		Bulk Truck		42/42	
					Total Mileage

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Jim Justin, OSCAR

Received By

[Signature]

Customer or His Agent

Prepared by: CEMENTERS WELL SERVICE

Company Name: KERR/McGEE XTREME #11

Well Name: SEC FOUR 4-4

Field:

Formation:

County: WELD

State: COLORADO

Job Date: 06/17/09

Comments: TD@ 830 FT SET@ 817 FT

PLUG LANDED@ 773 FT

Fluids: PREFLUSH 20BBLs H2O DISPLACE 49 BBLs H2O

Proppants:

Average Rate: 4 BPM

Average STP:

Tubing: N/A

Casing: 8 5/8" CSG-24#

Packer:

Filename: 09061601

Closure Pres: 4000

LINEAR PLOT

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