

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401386638

Date Received:

08/24/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 100 CHEVRON RD
City: RANGELY State: CO Zip: 81648
4. Contact Name: DIANE PETERSON
Phone: (970) 675-3842
Fax: (970) 675-3800
Email: DLPE@CHEVRON.COM

5. API Number 05-103-05597-00
6. County: RIO BLANCO
7. Well Name: UNION PACIFIC
Well Number: 7-29
8. Location: QtrQtr: SWSW Section: 29 Township: 2N Range: 102W Meridian: 6
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 05/06/1985
Perforations Top: 5666 Bottom: 6344 No. Holes: 99 Hole size: 1/2
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6323 Tbg setting date: 08/28/2014 Packer Depth: 5402
Reason for Non-Production: IT IS UNECONOMICAL TO RETURN THIS WELL TO SERVICE AT CURRENT OIL PRICE.
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TUBING PLUG SET AT 5450' ON 7/27/2017. CONVERTED TO INJECTION 5/6/1985.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE PETERSON

Title: PERMITTING SPECIALIST Date: 8/24/2017 Email DLPE@CHEVRON.COM
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Attachment Check List

Att Doc Num **Name**

401386638	FORM 5A SUBMITTED
401386653	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Passes permitting. Corrected date of first injection per Operator guidance.	08/28/2017
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Total: 1 comment(s)