



CEMENTING LOG

STAGE NO.

Date 7/7/10 District Oakley Ticket No. 050776
Company Bay Horse Rig Tracy City 69
Lease Trade Winds Santa Well No. 127
County _____ State _____
Location Santa Fe Field _____

CASING DATA: Conductor ☐ PTA ☒ Squeeze ☐ Misc ☐
Surface ☐ Intermediate ☐ Production ☐ Liner ☐
Size 8 5/8 Type _____ Weight _____ Collar _____

Casing Depth: Top _____ Bottom _____

Drill Pipe: Size 4 1/2 Weight _____ Collars _____
Open Hole: Size 7 7/8 T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Drill Pipe: Bbls/Lin. ft. 0.1422 Lin. ft./Bbl. _____
Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE Bob Kleison

CEMENT DATA:

Spacer Type H2O
Amt. 1044 Skt Yield 10 ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type Con
Excess _____

Amt. 355 Skt Yield 1.18 ft³/sk Density 15.8 PPG

TAIL: Pump Time _____ hrs. Type _____
Excess _____

Amt. _____ Skt Yield _____ ft³/sk Density _____ PPG

WATER: Lead 5.2 gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used 42L

Bulk Equip. 396

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type None Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type H2O Amt. _____ Bbls Weight 8.31 PPG

Mud Type Ag Mud Weight 7.3 PPG

CEMENTER AK

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min	
5:00						On location 5 PM City Set
	⊗			10.0	3.0	Run spacer max 150 SK @ 4370'
	⊗			5.0	3.0	max 40 SK @ 3750
	⊗			5.0	3.0	max 40 SK @ 1480'
	⊗			5.0	3.0	max 40 SK @ 850'
	⊗			6.25	3.0	max 50 SK @ 490'
	⊗			2.0	2.0	max 15 SK @ 30'
	⊗			1.25	3.0	max 10 SK Bat Hole
	⊗			1.25	2.0	max 10 SK Mouse Hole
11:00 AM						Job Complete

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs THANK YOU