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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 74165	Contact Name and Telephone
Name of Operator: Renegade Oil & Gas Company LLC	Edward Ingve
Address: 6155 S. Main Street, Suite 210	No: (303) 829-2354
City: Aurora State: CO Zip: 80016	Email: ed@renegadeoilandgas.com
API Number: 05-061-06163 OGCC Facility ID Number: 212803	
Well/Facility Name: Philpy Well/Facility Number: 1	
Location QtrQtr: NENE Section: 18 Township: 20S Range: 52W Meridian: 6 PM	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
MRRW	5291 - 5391	N/A

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
5273

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data

Test Date 08/16/2017	Well Status During Test TA	Casing Pressure Before Test 42.8514	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 330	Casing Pressure - 5 Min. 300	Casing Pressure - 10 Min. 290	Casing Pressure Final Test 275	Pressure Loss or Gain During Test Fail
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Craig Quint		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Signed:

Title:

Date: 08/16/2017

OGCC Approval: Craig Quint

Title: Region 170 Inspection Supervisor

Date: 08/16/2017

Conditions of Approval, if any:

42 DOC # 401363526
7asp Doc # 680001076