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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 74165
Name of Operator: Renegade Oil & Gas Company LLC
Address: 6155 S. Main Street, Suite 210
City: Aurora State: CO Zip: 80016
API Number: 05-061-06163 OGCC Facility ID Number: 212803
Well/Facility Name: Philpy Well/Facility Number: 1
Location Qtr: NENE Section: 18 Township: 20S Range: 52W Meridian: 6 PM

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type: [X] Test to Maintain SI/TA status [] 5-year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): MRRW
Perforated Interval: 5291 - 5391
Open Hole Interval: N/A
Casing Test: Bridge Plug or Cement Plug Depth: 5273

Tubing Casing/Annulus Test
Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers? [] Yes [X] No

Test Data
Test Date: 08/16/2017
Well Status During Test: TA
Casing Pressure Before Test: 425/510
Initial Tubing Pressure: 0
Final Tubing Pressure: 0
Casing Pressure Start Test: 330
Casing Pressure - 5 Min.: 300
Casing Pressure - 10 Min.: 290
Casing Pressure Final Test: 275
Pressure Loss or Gain During Test: Fail

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JARY OBERLANDER
Signed: Jary Oberlander Title: OPERATOR Date: 08/16/2017

OGCC Approval: Craig Quint Title: Region 170 Inspection Supervisor Date: 08/16/2017

Conditions of Approval, if any:
42 DOC # 401363526
7asp Doc # 680001076