







Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 7/28/2017	
<b>Mailing Address</b>		<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> WELD
<b>Field</b>		<b>Lease</b>		<b>Well</b> HOWARD 15-27	<b>Order #</b> 8305660
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input checked="" type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	12.50	@ \$275.00	\$3,437.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	13.50	@ \$80.00	\$1,080.00	Pump	1.00	@ \$575.00	\$575.00
Riq Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	3.00	@ \$44.00	\$132.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	1.00	@ \$280.00	\$280.00				
Description	Qty	Rate	Total	<b>Discount: \$941.33 (15.00%)</b>			
Miscellaneous	1.00	@ \$35.00 (4 GAS MONITORS)	\$35.00	<b>TOTAL BILLABLE AMOUNT \$5,334.18</b>			

Description of Work Start Time 06:00 AM Stop Time 07:30 PM

CREW TRAVEL SAFETY MEETING CHECK START EQUIPMENT CHECK PRESSURE NO PRESSURE SPOT IN CEMENTERS RIG UP CEMENTERS PUMP 20 SACKS RIG DOWN CEMENTERS TRIP OUT 14 STANDS REVERSE OUT PRESSURE TEST TO 500 FOR 15 MINUTES TEST GOOD LAY DOWN 172 JOINTS RIG DOWN WORK FLOOR NIPPLE DOWN BREAK WELLHEAD BREAK SURFACE CAP UNLAND CASING WORK CASING FOR STRETCH NIPPLE UP RIG UP WORK FLOOR LOAD CASING 6 BARRELS RIG UP WIRELINE CUT CASING RIG DOWN WIRELINE LAY DOWN CASING 26 JOINTS OF 3 1/2 CHANGE OVER TO 2 1/16 TRIP IN 28 JOINTS RIG UP CEMENTERS PUMP CEMENT RIG DOWN CEMENTERS LAY DOWN TUBING RIG DOWN WORK FLOOR NIPPLE DOWN CLEAN EQUIPMENT TOP OFF WELL 285 TOTAL SACKS RIG DOWN CREW TRAVEL

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher Poole, Robert	0.00	0.00	0.00	0.00		
Operator Morales Garcia, Guillermo	12.50	1.00	0.00	13.50		
Demick Marquez-Gonzalez, Mario	12.50	1.00	0.00	13.50		
FloorHand Casias, Ramon	12.50	1.00	0.00	13.50		
FloorHand Garcia, Ray	12.50	1.00	0.00	13.50		
FloorHand Tinajero Delgado, Cesar	12.50	1.00	0.00	13.50		

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Ranger Energy Services, LLC  
 800 Gessner, Suite 1000  
 Houston, TX 77024  
 (713) 935-8900  
 (713) 935-8901 (FAX)



73046

Cement Ticket

Rig #

Rig 16

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 7/28/2017
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<b>Location</b> Howard 15-27	<b>Equipment</b> RCM106
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	42.00 @	\$4.00	\$168.00
G Cement (Bags)	305.00 @	\$15.00	\$4,575.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	100.00 @	\$2.00	\$200.00
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		

Discount: \$0.00 (0.00%)

**TOTAL BILLABLE AMOUNT** \$7,668.00

**Description Of Work** Start Time 05:30 am Stop Time 09:00 pm

Arrived on location 7 am spotted equipment primed up pump and held a safety meeting with all hands on location. Pressure tested to 2000psi and held Pumped 20 sacks on the 1st 4 bbls with 19 bbls of displacement. Shut down rig pulled pipe and we rigged down move for wireline. Rigged up for surface. Primed pump and held safety meeting pressure tested to 2000psi and held pumped 54 total bbls 285sks including topping well off to surface Used 2 bags of sugar into rigs tank.

Payroll Section						
Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Thompson, Steven D	HGR011107	15.50	0.00	0.00	15.50
Derrick	Sefcovic, Joseph	HGR010822	15.50	0.00	0.00	15.50
FloorHand	Campa, Nicolas	HGR010815	15.50	0.00	0.00	15.50

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent:



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket #

3968

Date

7/28/2017

Bill To Customer:		Synergy Resource Corporation		Lease Name:	Howard	Well #:	15-27
Address:		20203 Highway 60		County:	St:	Invoice Ref. #:	
City:		Platteville		Job Type:		OCSG #:	
State:		TX Zip: 80651		Casing Sz & Wt:			
Ordered By:		Danny Olmeda		Service Man:	Chris Wills		
NO.	RENTALS/SALES	COST CODE#	8305-660	QTY	PRICE	DSC	TOTAL
1							\$0.00
2	Sale of 3 1/2 cast iron bridge plug			1	1,100.00		1,100.00
3							0.00
4	Rental of 3 1/2 casing spear			1	1,200.00		1,200.00
5	Rental of 8 5/8 surface head			1	350.00		350.00
6	Rental of 2 1/16 LYT Elevators			1	365.00		365.00
7	Rental of 3 1/2 elevators			1	365.00		365.00
8							0.00
9							0.00
10							0.00
11							0.00
12							0.00
13							0.00
14							0.00
				Subtotal Taxable Charges			\$3,380.00
<b>SERVICE MANS TIME</b>							
SERVICE MANS TIME							
				3	\$650.00		\$1,950.00
				4	85.00		340.00
							0.00
							0.00
				Subtotal Non-Taxable Charges			\$2,290.00
<b>MILEAGE</b>							
	Mileage			30	\$2.50		\$75.00
	Mileage			30	2.50		75.00
	Mileage			30	2.50		75.00
							0.00
				Subtotal Non-Taxable Charges			\$225.00
				Terms: Net 30 Days			
						Total Service & Material:	\$5,895.00
						Tax:	\$98.02
						<b>TOTAL CHARGES:</b>	<b>\$5,993.02</b>

Authorized Agent: \_\_\_\_\_ Date: 7/28/17

*Handwritten notes:*  
 505 660  
 505 660



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

July 27, 2017

Company Name <b>Synergy Resources</b>		Well Name and Number <b>HOWARD 15-27</b>		Field Ticket Number <b>4310-0977</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-14592</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.451906</b>	Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Larimer</b>	Field <b>Wattensburg</b>	Longitude <b>-104.533962</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>Ron Grant</b>
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

RUN	Job Time	Shop Time	Arrive Location	Finish Rig Up	Time In	Time Out	From	To	Service	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	11:00	6:00	10:30	11:00						1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	10:00		10:30							1.0	1120-010		Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
1	11:35	12:05													
										6,560.0	1230-005		Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 1,968.00
										1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
2	12:15	12:55													
										6,504.0	1230-001		Bridge Plug Depth Charge	\$ 0.30	\$ 1,951.20
										1.0	1240-001		Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
										1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
<b>SUB TOTAL</b>														\$	8,569.20
<b>LESS DISCOUNT</b>														\$	(6,469.20)
<b>NON DISCOUNTED ITEMS</b>															
Begin Rig Down:	12:55	Finish Rig Down:	13:05												
Leave Location:	13:10	Arrive Shop:	13:40												
Operating Hrs:	1:45	Standby Hours:	0:00	4	0										
Total Field Hrs:	2:45	Travel Time Hrs:	1:00												
Total Trip Miles:	40	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:	0	Rig Volts:	0												
<b>WELL DATA</b>															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															
<b>SUB TOTAL</b>														\$	2,100.00
<b>TOTAL</b>														\$	2,100.00
P.O. Number														AFE Number <b>8305-660 AFE:000359</b>	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



# Integrated Production Services

**IPS E-line**  
 P.O. BOX 201934  
 DALLAS, TX. 75320-1934  
 24 Hour Phone (970) 353-5118

Date  
**July 28, 2017**

Company Name <b>Synergy Resources</b>		Well Name and Number <b>HOWARD 15-27</b>		Field Ticket Number <b>7770-1071</b>
Address <b>20203 hwy 60</b>		Well API # <b>05-123-14592</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>Ryan Alles</b>
City/State/Zip Code <b>Plattville, CO. 80851</b>		Latitude <b>40.451911</b>	Wireline Unit Number <b>7770</b>	Supervisor/Engineer
County/Parish <b>Iarimer</b>	Field <b>Wattensburg</b>	Longitude <b>-104.533971</b>	Rig Name & Number or Crane Unit Number <b>Ranger Rig</b>	Equipment Operator <b>Josh Kerr</b>
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

RUN	Job Time	Shop Time	Arrive Location	Finish Rig Up	Time In	Time Out	Surface	Service in	N	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	12:30	7:00	12:00	12:10										1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	11:30		12:00	12:10							X	X		1.0	1120-010		Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
1	15:00	15:10									X	X		6,000.0	1050-001		Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
	From	To												1.0	1050-004		Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
	Service in	JET CUT (CUT @ 850')							2										
2	Time in	Time Out																	
	From	To																	
	Service																		
3	Time in	Time Out																	
	From	To																	
	Service																		
4	Time in	Time Out																	
	From	To																	
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12	Time in	Time Out																	
	From	To																	
	Service																		
13	Time in	Time Out																	
	From	To																	
	Service																		
14	Time in	Time Out																	
	From	To																	
	Service																		
	<b>SUB TOTAL</b>																	\$	6,260.00
	<b>LESS DISCOUNT</b>																	\$	(4,760.00)
	<b>NON DISCOUNTED ITEMS</b>																		
	Begin Rig Down:	15:10	Finish Rig Down:	15:20							X	X							
	Leave Location:	15:25	Arrive Shop:	15:55															
	Operating Hrs:	0:30	Standby Hours:	0:00	2	0													
	Total Field Hrs:	1:30	Travel Time Hrs:	1:00															
	Total Trip Miles:	30	Lost Time Hrs:	0:00															
	Line Size:		Line Length:																
	Wellhead Volts:	0	Rig Volts:	0															
	<b>WELL DATA</b>																		
	Casing Size:		Liner Size:																
	Tubing Size:		Drill pipe Size:																
	Drill Collar Size:		Minimum I.D.:																
	Fluid Level:		Deviation:																
	Max. Temp:		Max. Pressure:																
	Field Prints:		Final Prints:																
	Comments:																		
	<b>SUB TOTAL</b>																	\$	1,500.00
	<b>TOTAL</b>																	\$	1,500.00
	P.O. Number																	AFE Number <b>8305-660-000359</b>	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.  
**TERMS: NET 30 DAYS.**

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Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_