



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 7/27/2017	
Mailing Address	City	State	Zip	County	
		CO		WELD	
Field	Lease	Well		Order #	
		HOWARD 15-27		8305660	
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	10.50	@ \$275.00	\$2,887.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	11.50	@ \$80.00	\$920.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	1.00	@ \$175.00	\$175.00
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00	@ \$360.00	\$360.00
Handling Equipment	1.00	@ \$280.00	\$280.00

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @ \$35.00 (4 GAS MONITORS)		\$35.00
Miscellaneous	1.00 @ \$250.00 (BOP BLOCK RUBBERS)		\$250.00
Miscellaneous	1.00 @ \$200.00 (BOP TOP SEALS)		\$200.00

Discount: \$963.98 (15.00%)

TOTAL BILLABLE AMOUNT \$5,462.52

Description of Work Start Time 06:00 AM Stop Time 05:30 PM

CREW TRAVEL SAFETY MEETING CHECK START EQUIPMENT CHECK PRESSURE 800/800 BLOW DOWN AND CIRCULATE THE WELL NIPPLE UP RIG UP WORK FLOOR TALLY OUT TUBING 211 JOINTS RIG UP WIRELINE RUN GAUGE RING RUN CIBP RIG DOWN WIRELINE TRIP IN 200 JOINTS ROLL THE HOLE CLEAN PRESSURE TEST BACKSIDE TO 500 FOR 15 MINUTES TEST GOOD SHUT IN SECURE WELL CREW TRAVEL

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Poole, Robert	0.00	0.00	0.00	0.00
Operator	Morales Garcia, Guillermo	10.50	1.00	0.00	11.50
Derrick	Marquez-Gonzalez, Mario	10.50	1.00	0.00	11.50
FloorHand	Casias, Ramon	10.50	1.00	0.00	11.50
FloorHand	Garcia, Ray	10.50	1.00	0.00	11.50
FloorHand	Tinajero Delgado, Cesar	10.50	1.00	0.00	11.50

No Unreported Incidents Per My
Signature

Ranger Tool Pusher

Customer/Agent

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 7/28/2017	
Mailing Address		City	State CO	Zip	County WELD
Field		Lease		Well HOWARD 15-27	Order # 8305660
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	12.50	@ \$275.00	\$3,437.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	13.50	@ \$80.00	\$1,080.00	Pump	1.00	@ \$575.00	\$575.00
Riq Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	3.00 @	\$44.00	\$132.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	1.00 @	\$280.00	\$280.00

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	1.00 @	\$35.00	\$35.00
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (4 GAS MONITORS)	\$35.00

Discount: \$941.33 (15.00%)

TOTAL BILLABLE AMOUNT \$5,334.18

Description of Work	Start Time 06:00 AM	Stop Time 07:30 PM
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CREW TRAVEL SAFETY MEETING CHECK START EQUIPMENT CHECK PRESSURE NO PRESSURE SPOT IN CEMENTERS RIG UP CEMENTERS PUMP 20 SACKS RIG DOWN CEMENTERS TRIP OUT 14 STANDS REVERSE OUT PRESSURE TEST TO 500 FOR 15 MINUTES TEST GOOD LAY DOWN 172 JOINTS RIG DOWN WORK FLOOR NIPPLE DOWN BREAK WELLHEAD BREAK SURFACE CAP UNLAND CASING WORK CASING FOR STRETCH NIPPLE UP RIG UP WORK FLOOR LOAD CASING 6 BARRELS RIG UP WIRELINE CUT CASING RIG DOWN WIRELINE LAY DOWN CASING 26 JOINTS OF 3 1/2 CHANGE OVER TO 2 1/16 TRIP IN 28 JOINTS RIG UP CEMENTERS PUMP CEMENT RIG DOWN CEMENTERS LAY DOWN TUBING RIG DOWN WORK FLOOR NIPPLE DOWN CLEAN EQUIPMENT TOP OFF WELL 285 TOTAL SACKS RIG DOWN CREW TRAVEL

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Poole, Robert	0.00	0.00	0.00	0.00
Operator	Morales Garcia, Guillermo	12.50	1.00	0.00	13.50
Derrick	Marquez-Gonzalez, Mario	12.50	1.00	0.00	13.50
FloorHand	Casias, Ramon	12.50	1.00	0.00	13.50
FloorHand	Garcia, Ray	12.50	1.00	0.00	13.50
FloorHand	Tinajero Delgado, Cesar	12.50	1.00	0.00	13.50

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



73046

Cement Ticket

Rig #

Rig 16

Customer Name	Date Of Service:
Synergy Resources Corp.	7/28/2017

Location	Equipment
Howard 15-27	RCM106

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	42.00 @	\$4.00	\$168.00
G Cement (Bags)	305.00 @	\$15.00	\$4,575.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	100.00 @	\$2.00	\$200.00
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		
Discount:			<u>\$0.00 (0.00%)</u>
TOTAL BILLABLE AMOUNT			<u>\$7,668.00</u>

Description Of Work	Start Time 05:30 am	Stop Time 09:00 pm
Arrived on location 7 am spotted equipment primed up pump and held a safety meeting with all hands on location. Pressure tested to 2000psi and held Pumped 20 sacks on the 1st 4 bbls with 19 bbls of displacement. Shut down rig pulled pipe and we rigged down move for wireline. Rigged up for surface. Primed pump and held safety meeting pressure tested to 2000psi and held pumped 54 total bbls 285sks including topping well off to surface Used 2 bags of sugar into rigs tank.		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Thompson, Steven D	HGR011107	15.50	0.00	0.00	15.50
Derrick	Sefcovic, Joseph	HGR010822	15.50	0.00	0.00	15.50
FloorHand	Campa, Nicolas	HGR010815	15.50	0.00	0.00	15.50

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:



3968

3968

Date 7/28/2017

Date: 5/1/2014

Authorized Agent:



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

July 27, 2017

Company Name Synergy Resources		Well Name and Number HOWARD 15-27		Field Ticket Number 4310-0977	
Address 20203 HWY 60		Well API # 05-123-14592	District Greeley CO 0928-200	Engineer Nate Brehmer	
City/State/Zip Code Platteville, CO 80851		Latitude 40.451906	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer	
County/Parish Larimer	Field Wattenburg	Longitude -104.533962	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator Ron Grant	
Field Engineer / Supervisor Signature			Equipment Operator		Equipment Operator

RUN	Job Time	Shop Time	6:00	NSSI	S	O	T	LT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Leave Shop: 11:00	Arrive Location: 10:30						X	1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Begin Rig Up: 10:35	Finish Rig Up: 11:00						X	1.0	1120-010		Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
1	Time in 11:35	Time Out 12:05						X	6,560.0	1230-005		Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 1,968.00
	From SURFACE To 6560								1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service in Gauge Ring/ Junk Basket(2.78"OD)													
2	Time in 12:15	Time Out 12:55						X	6,504.0	1230-001		Bridge Plug Depth Charge	\$ 0.30	\$ 1,951.20
	From SURFACE To 6504								1.0	1240-001		Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service CICR(set@7160')								1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00
3	Time in	Time Out												
	From	To												
	Service													
4	Time in	Time Out												
	From	To												
	Service													
5	Time in	Time Out												
	From	To												
	Service													
6	Time in	Time Out												
	From	To												
	Service													
7	Time in	Time Out												
	From	To												
	Service													
8	Time in	Time Out												
	From	To												
	Service													
9	Time in	Time Out												
	From	To												
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10	Time in	Time Out												
	From	To												
	Service													
11	Time in	Time Out												
	From	To												
	Service													
12	Time in	Time Out												
	From	To												
	Service													
13	Time in	Time Out												
	From	To												
	Service													
14	Time in	Time Out												
	From	To												
	Service													
	SUB TOTAL												\$	8,569.20
	LESS DISCOUNT												\$	(6,469.20)
	NON DISCOUNTED ITEMS													
	Begin Rig Down: 12:55	Finish Rig Down: 13:05						X						
	Leave Location: 13:10	Arrive Shop: 13:40						X						
	Operating Hrs: 1:45	Standby Hours: 0:00	4	0										
	Total Field Hrs: 2:45	Travel Time Hrs: 1:00												
	Total Trip Miles: 40	Lost Time Hrs: 0:00												
	Line Size:	Line Length:												
	Wellhead Volts: 0	Rig Volts: 0												
	WELL DATA													
	Casing Size: 4 1/2	Liner Size:												
	Tubing Size:	Drill pipe Size:												
	Drill Collar Size:	Minimum I.D.:												
	Fluid Level:	Deviation:												
	Max. Temp:	Max. Pressure:												
	Field Prints:	Final Prints:												
	SUB TOTAL												\$	2,100.00
	TOTAL												\$	2,100.00
	P.O. Number												AFE Number	
													8305-660 AFE:000359	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

July 28, 2017

Company Name Synergy Resources		Well Name and Number HOWARD 15-27		Field Ticket Number 7770-1071
Address 20203 hwy 60		Well API # 05-123-14592	District Greeley CO 0928-200	Engineer Ryan Alles
City/State/Zip Code Plattville, CO. 80851		Latitude 40.451911	Wireline Unit Number 7770	Supervisor/Engineer
County/Parish larimer	Field Wattenburg	Longitude -104.533971	Rig Name & Number or Crane Unit Number Ranger Rig	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
R U N	Job Time:	12:30	Shop Time:	7:00					1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
	Leave Shop:	11:30	Arrive Location:	12:00					1.0	1120-010		Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00	
	Begin Rig Up:	12:00	Finish Rig Up:	12:10											
1	Time in	15:00	Time Out	15:10					6,000.0	1050-001		Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00	
	From	Surface	To	850'					1.0	1050-004		Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00	
	Service in	JET CUT (CUT @ 850')			2										
2	Time in		Time Out												
	From		To												
	Service														
3	Time in		Time Out												
	From		To												
	Service														
4	Time in		Time Out												
	From		To												
	Service														
5	Time in		Time Out												
	From		To												
	Service														
6	Time in		Time Out												
	From		To												
	Service														
7	Time in		Time Out												
	From		To												
	Service														
8	Time in		Time Out												
	From		To												
	Service														
9	Time in		Time Out												
	From		To												
	Service														
10	Time in		Time Out												
	From		To												
	Service														
11	Time in		Time Out												
	From		To												
	Service														
12	Time in		Time Out												
	From		To												
	Service														
13	Time in		Time Out												
	From		To												
	Service														
14	Time in		Time Out												
	From		To												
	Service														
	Begin Rig Down:	15:10	Finish Rig Down:	15:20											
	Leave Location:	15:25	Arrive Shop:	15:55											
	Operating Hrs:	0:30	Standby Hours:	0:00	2	0									
	Total Field Hrs:	1:30	Travel Time Hrs:	1:00											
	Total Trip Miles:	30	Lost Time Hrs:	0:00											
	Line Size:		Line Length:												
	Wellhead Volts:	0	Rig Volts:	0											
WELL DATA															
	Casing Size:		Liner Size:												
	Tubing Size:		Drill pipe Size:												
	Drill Collar Size:		Minimum I.D.:												
	Fluid Level:		Deviation:												
	Max. Temp:		Max. Pressure:												
	Field Prints:		Final Prints:												
	Comments:														
													SUB TOTAL	\$	6,260.00
													LESS DISCOUNT	\$	(4,760.00)
													NON DISCOUNTED ITEMS		
													SUB TOTAL	\$	1,500.00
													TOTAL	\$	1,500.00
													P.O. Number	8305-660-000359	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name