



July 31, 2017

Mr. Matt Lepore, Director
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

**Re: Open Hole Logging Exception Request
Booth 8-L Pad
SESE Section 8, Township 6 North, Range 66 West**

Dear Director Lepore,

This letter is a request for an exception to the Colorado Oil and Gas Conservation Commission (COGCC) Rule 317.p, of an Open Hole Logging requirement for all of the following wells:

Operator: Bayswater Exploration & Production, LLC

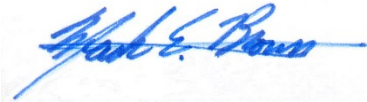
Well Name & Number:			Form 2 Document Number
Booth M-8-7HN	1381' FSL 249' FEL	Section 8-T6N-R66W	Document # 401358050
Booth N-8-7HC	1366' FSL 249' FEL	Section 8-T6N-R66W	Document # 401358063
Booth O-8-7HN	1351' FSL 249' FEL	Section 8-T6N-R66W	Document # 401358066
Booth P-8-7HN	1336' FSL 249' FEL	Section 8-T6N-R66W	Document # 401358076
Booth Q-8-7HC	1321' FSL 249' FEL	Section 8-T6N-R66W	Document # 401358081
Booth R-8-7HN	1306' FSL 249' FEL	Section 8-T6N-R66W	Document # 401358087
Booth S-8-7HN	1291' FSL 248' FEL	Section 8-T6N-R66W	Document # 401358088
Booth T-8-7HC	1276' FSL 248' FEL	Section 8-T6N-R66W	Document # 401358090
Booth U-8-7HN	1261' FSL 248' FEL	Section 8-T6N-R66W	Document # 401358093
Booth V-8-7HN	1246' FSL 248' FEL	Section 8-T6N-R66W	Document # 401358094
Booth W-8-7HC	1231' FSL 248' FEL	Section 8-T6N-R66W	Document # 401358095
Booth X-8-7HN	1216' FSL 248' FEL	Section 8-T6N-R66W	Document # 401358097

This request is based on adequate open hole well log control from two (2) existing wells within 1500' of the location. The first well, the Guttersen #2 well (API # 05-123-12093), has a surface location approximately 738' northwest of the proposed Booth M-8-7HN surface location. The open hole logs for this well are filed as Doc No. 959218 (Dual Induction Log), Doc No. 959219 (Neutron/Density Porosity Log) in the COGCC's database. The second well, the Lovely 14-9 well (API # 05-123-22620), has a surface location approximately 1042' southeast of the proposed Booth M-8-7HN surface location. The open hole log for this well is filed as Doc No. 1439125 (Dual Induction

Guard Log, Gamma Ray) in the COGCC's database. Together these logs can determine formation tops, bases and other stratigraphic markers by depth.

Operator will upon completion of the subject wells on the Booth 8-L Pad report on Form 5 that no Open Hole logs were run per this exception request to Rule 317.p. Operator will log one of the first wells drilled on the pad with Cased hole Pulsed Neutron Log with Gamma Ray Log from TD into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run in that well and have those logs attached. The Form 5 for each well shall clearly state "No open-hole logs were run" and shall reference the Rule 317.p Exception granted for the well.

Thank you and please call the undersigned if you have any questions.



Mark E. Brown
Operations Manager