

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
401318843

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
 Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
 City: DENVER State: CO Zip: 80202

API Number 05-045-23245-00 County: GARFIELD
 Well Name: Chevron Well Number: 11A-17
 Location: QtrQtr: Lot 1 Section: 17 Township: 6S Range: 96W Meridian: 6
 Footage at surface: Distance: 1234 feet Direction: FNL Distance: 2028 feet Direction: FEL
 As Drilled Latitude: 39.528322 As Drilled Longitude: -108.129592

GPS Data:
 Date of Measurement: 08/15/2017 PDOP Reading: 1.4 GPS Instrument Operator's Name: Brian Baker

** If directional footage at Top of Prod. Zone Dist.: 204 feet. Direction: FNL Dist.: 877 feet. Direction: FWL
 Sec: 17 Twp: 6S Rng: 96W
 ** If directional footage at Bottom Hole Dist.: 204 feet. Direction: FNL Dist.: 877 feet. Direction: FWL
 Sec: 17 Twp: 6S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 06/26/2017 Date TD: 06/30/2017 Date Casing Set or D&A: 07/01/2017
 Rig Release Date: 07/01/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7757 TVD** 7072 Plug Back Total Depth MD 7682 TVD** 6996

Elevations GR 5583 KB 5613 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, PNL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	52.8#	0	100	218	100	0	CALC
SURF	14+3/4	9+5/8	36#	0	1,004	226	0	1,004	CALC
1ST	8+3/4	4+1/2	11.6#	0	7,729	712	4,105	7,729	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
ALLUVIUM	0	852	NO	NO	
WASATCH	852	2,772	NO	NO	
WASATCH G	2,772	3,128	NO	NO	
FORT UNION	3,128	4,502	NO	NO	
OHIO CREEK	4,502	4,780	NO	NO	
WILLIAMS FORK	4,780	7,097	NO	NO	
CAMEO	7,097	7,645	NO	NO	
ROLLINS	7,645				

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Chevron 22E-17 (API# 05-045-23237).

COGCC currently has open hole logs for Chevron # 21A-17D (API No. 05-045-09541). This well was logged by Petroleum Development Corporation in May 2004.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: _____

Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401320926	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401333568	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401333569	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363272	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363276	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363279	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363281	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401378807	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)