

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401318843

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER State: CO Zip: 80202

API Number 05-045-23245-00

County: GARFIELD

Well Name: Chevron

Well Number: 11A-17

Location: QtrQtr: Lot 1 Section: 17 Township: 6S Range: 96W Meridian: 6

Footage at surface: Distance: 1234 feet Direction: FNL Distance: 2028 feet Direction: FEL

As Drilled Latitude: 39.528322 As Drilled Longitude: -108.129592

## GPS Data:

Date of Measurement: 08/15/2017 PDOP Reading: 1.4 GPS Instrument Operator's Name: Brian Baker

\*\* If directional footage at Top of Prod. Zone Dist.: 204 feet. Direction: FNL Dist.: 877 feet. Direction: FWL

Sec: 17 Twp: 6S Rng: 96W

\*\* If directional footage at Bottom Hole Dist.: 204 feet. Direction: FNL Dist.: 877 feet. Direction: FWL

Sec: 17 Twp: 6S Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/26/2017 Date TD: 06/30/2017 Date Casing Set or D&amp;A: 07/01/2017

Rig Release Date: 07/01/2017 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7757 TVD\*\* 7072 Plug Back Total Depth MD 7682 TVD\*\* 6996

Elevations GR 5583 KB 5613 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

CBL, PNL

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	52.8#	0	100	218	100	0	CALC
SURF	14+3/4	9+5/8	36#	0	1,004	226	0	1,004	CALC
1ST	8+3/4	4+1/2	11.6#	0	7,729	712	4,105	7,729	CALC

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
ALLUVIUM	0	852	NO	NO	
WASATCH	852	2,772	NO	NO	
WASATCH G	2,772	3,128	NO	NO	
FORT UNION	3,128	4,502	NO	NO	
OHIO CREEK	4,502	4,780	NO	NO	
WILLIAMS FORK	4,780	7,097	NO	NO	
CAMEO	7,097	7,645	NO	NO	
ROLLINS	7,645				

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Chevron 22E-17 (API# 05-045-23237).

COGCC currently has open hole logs for Chevron # 21A-17D (API No. 05-045-09541). This well was logged by Petroleum Development Corporation in May 2004.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: \_\_\_\_\_

Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401320926	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401333568	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401333569	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401363272	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401363276	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401363279	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401363281	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401378807	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)