

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/01/2017

Submitted Date:

08/08/2017

Document Number:

674901854**FIELD INSPECTION FORM**Loc ID 306861 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**13 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270213	WELL	PR	11/25/2003	GW	067-08898	FEINBERG C 2	EI

General Comment:

On August 1, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Feinberg C #2. For the most recent field inspection report for this facility, please refer to document #674600445.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Free standing sign near PBV.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Free standing sign near location entrance. Lettering is peeling off.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Lube Oil	WELLHEAD	<= 1 bbl		
Comment:	Stained soil and gravel around well head.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 09/08/2017
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PUMP JACK			
Comment:	Stock panel fencing and chain link guard fencing.			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Stock panel fencing around all equipment on location.			
Corrective Action:				Date:
Equipment:				
Type: Bird Protectors	# 1			corrective date
Comment:				
Corrective Action:				Date:
Type: Vertical Heated Separator	# 1			
Comment:				
Corrective Action:				Date:

Type: Ancillary equipment	# 1		
Comment:	Telemetry.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Natural gas powered.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.270151,-107.537758
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:		Date:		

Venting:

Yes/No		
Comment:		
Corrective Action:	Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	270213	Type:	WELL	API Number:	067-08898	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass	Gravel	Pass			
Ditches	In Process	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.

Comment: Run on control ditch on north side of location has filled in with sediment and has been breached.

Corrective Action: Install or repair required BMPs per Rule 1002.f. Refer to the 1002.f guidance document for further details.

Date: 09/08/2017

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On August 1, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Feinberg C #2. For the most recent field inspection report for this facility, please refer to document #674600445. The location sign near the entrance has lettering peeling off of it. The location berm along the north side of the location has filled in with sediment and has been breached near the NE corner of location. Stained gravel was observed around the well head.	hughesj	08/08/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401369481	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4220560
674901855	Location berm underneath fill slope.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4220557
674901856	Stained soil and gravel near well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4220558
674901857	Location berm is full of sediment and has been overrun.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4220559