

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/01/2017

Submitted Date:

08/08/2017

Document Number:

674901849

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
306860 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10000
 Name of Operator: BP AMERICA PRODUCTION COMPANY
 Address: 380 AIRPORT RD
 City: DURANGO State: CO Zip: 81303

Findings:

13 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270212	WELL	PR	05/18/2004	GW	067-08897	EVELYN PAYNE E 2	EI

General Comment:

On August 1, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Evelyn Payne E #2. For the most recent field inspection report of this facility, please refer to document #674600444.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Free standing sign near PBV. Tank also has label and placard on top.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Stock panel enclosure and guard fencing.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Stock panel enclosure around telemetry equipment, meter run, PBV, and separator.		
Corrective Action:		Date:	
Equipment:			
Type: Pump Jack	# 1		corrective date
Comment:	Concrete pad is stained underneath prime mover.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.267598,-107.554133
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 270212 Type: WELL API Number: 067-08897 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.

Comment: Fill slope is eroding onto location. Cut slope has erosional channels present.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On August 1, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Evelyn Payne E #2. For the most recent field inspection report of this facility, please refer to document #674600444.</p> <p>The fill slope on location is eroding and depositing sediment near production equipment. The cut slope has an erosional channel originating from the pad. The concrete pad underneath the prime mover is stained.</p>	hughesj	08/08/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401369238	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4220390
674901851	Erosion of fill slope.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4220385
674901852	Concrete pad is stained underneath prime mover.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4220386
674901853	Location erosion.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4220387