

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/14/2017

Submitted Date:

08/14/2017

Document Number:

680302247**FIELD INSPECTION FORM**
 Loc ID 333104 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 72400Name of Operator: PUBLIC SERVICE COMPANY OF COLORADOAddress: 1123 W 3RD AVECity: DENVER State: CO Zip: 80223**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Olowu, Nat	303-571-3699	nat.olowu@xcelenergy.com	Senior Gas Storage Reservoir Engineer
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159373	UIC DISPOSAL	AC	03/06/2012		-	ROUNDUP WELL #5 WATER DISPOSAL	AC
226689	WELL	SI	05/01/2017	DSPW	087-07427	ROUNDUP #5 GAS STORAGE	SI

General Comment:UIC Routine Inspection FIR

Location

Lease Road:			
Type	Access		
comment:	Satisfactory		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:			Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	No change in equipment inventoried		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 159373 Type: UIC API Number: - Status: AC Insp. Status: AC**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 1005UIC Routine

Inj./Tube: Pressure or inches of Hg -5 Hg Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Casing psi. = 0 Tubing psi. = -5 vacuum No problems found

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 226689 Type: WELL API Number: 087-07427 Status: SI Insp. Status: SI

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
UIC Routine Inspection - No problems found	schureky	08/14/2017