

DRILLING COMPLETION REPORT

Document Number:
401308906

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10311 Contact Name: Erin Ekblad
 Name of Operator: SRC ENERGY INC Phone: (720) 616.4319
 Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301
 City: DENVER State: CO Zip: 80202

API Number 05-123-43182-00 County: WELD
 Well Name: Fagerberg Well Number: 6N-7C-M
 Location: QtrQtr: SWSW Section: 12 Township: 6N Range: 66W Meridian: 6
 Footage at surface: Distance: 1331 feet Direction: FSL Distance: 235 feet Direction: FWL
 As Drilled Latitude: 40.499226 As Drilled Longitude: -104.734122

GPS Data:
 Date of Measurement: 07/25/2016 PDOP Reading: 1.7 GPS Instrument Operator's Name: Rob Wilson

** If directional footage at Top of Prod. Zone Dist.: 2101 feet. Direction: FNL Dist.: 1168 feet. Direction: FWL
 Sec: 12 Twp: 6N Rng: 66W
 ** If directional footage at Bottom Hole Dist.: 2040 feet. Direction: FNL Dist.: 2534 feet. Direction: FEL
 Sec: 7 Twp: 6N Rng: 66W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 07/13/2016 Date TD: 07/21/2016 Date Casing Set or D&A: 07/24/2016
 Rig Release Date: 07/24/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 14991 TVD** 7104 Plug Back Total Depth MD 14922 TVD** 7106
 Elevations GR 4801 KB 4820 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD/LWD, CBL, Mud Log (GR & DIL in 05.123.29234)

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | 65 | 0 | 40 | 43 | 0 | 40 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,750 | 555 | 0 | 1,750 | VISU |
| 1ST | 8+1/2 | 5+1/2 | 17 | 0 | 14,966 | 2,225 | 310 | 14,920 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,730 | | NO | NO | |
| SUSSEX | 4,375 | | NO | NO | |
| SHANNON | 4,920 | | NO | NO | |
| SHARON SPRINGS | 7,285 | | NO | NO | |
| NIOBRARA | 7,329 | | NO | NO | |

Comment:

Please note on this pad Open Hole GR & DIL run Ottoson I 12-12 (API# 05.123.29234), Synergy received an approved 317.p. Open Hole Logging Exception.

3 bbl wet shoe

First string bottom of cement is calculated based on the wet shoe volume

Bottom perf = TDMD due to last perf below bottom of cement

A formal as-drilled was performed and is attached with this submittal as verification of the surface location and ground elevation. Any other attachment that shows a different surface location or ground elevation is not accurate.

The mud log has an incorrect surface casing setting depth.

Each attachment and log run during the drilling and completion of a well is intended to fulfill a specific purpose. At times, vendors that run these logs or jobs put additional data in their report that is not critical or relevant to the technical purpose of their job. This data is not verified with Synergy and at times is not 100% accurate. For example, setting depths for a liner, date casing was set, or TD dates on a mud log may not be accurate. Synergy confirms setting depths through either daily drilling reports or liner reports, confirms date casing was set through daily drilling reports, and confirms TD through either our Pason system or daily drilling reports. Additionally, Synergy confirms liner tops through liner reports and not the CBL. Synergy is not able to request that these vendors not include this information in their report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Erin Ekblad

Title: Manager Regulatory Affair

Date: _____

Email: eekblad@srcenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 401315995 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 401315994 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 401315999 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401316506 | LAS-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401316507 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401316514 | LAS-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401316515 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401316516 | LAS-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401316518 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401316519 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401319178 | WELL LOCATION PLAT | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)