

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/27/2017

Submitted Date:

08/07/2017

Document Number:

679100114**FIELD INSPECTION FORM**

Loc ID 311891	Inspector Name: KUBECZKO, DAVE	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 1 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: <u>10464</u> Name of Operator: <u>CATAMOUNT ENERGY PARTNERS LLC</u> Address: <u>1801 BROADWAY #1000</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>				

Contact Information:

Contact Name	Phone	Email	Comment
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Dave Kubeczko		dave.kubeczko@state.co.us	

General Comment:

Date of Inspection: 7-27-17
 Type of Inspection: Wildlife Consultation, Containment, Stormwater
 Location Name: Criegler-N33N8W 21NWNE Pad; Criegler 1-A well and IGS 109 well
 Location ID #: 311891
 Form 2A# 401342236
 API #: 05-067-08796 and 05-067-09261

Construction stormwater BMPs for well pad (diversion trenches, straw wattles, and other spill stormwater control equipment) and access road (borrow ditch for sediment control) are in-place and these stormwater controls indicate no evidence of offsite migration of fluids or sediment; existing stormwater controls indicate no offsite migration of fluids or sediment to nearby irrigation ditch east of the well pad; cut and fill slopes have been partially to mostly re-vegetated; however, based on the recent onsite and inspection (7-27-17) conducted by COGCC, additional stormwater controls will be required for the existing well pad area and the tank containment area of this oil and gas location; no evidence of leaks or spills at wellhead; tank has secondary containment - no evidence of leaks or spills; signage for tank and wellhead are adequate; CPW indicated that deer timing should be adhered to if possible; and if well could not be drilled this summer/fall, then a raptor survey should be done next spring prior to drilling.

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401367398	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4218824