



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109

FOR OGCC USE ONLY

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MAY 24 05

COGCC

Complete the
Attachment Checklist
Oper OGC

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name .Phone Pat Tognoni No: <u>970-330-0614</u> Fax: <u>970-330-0431</u>	<div>Wellbore Diagram Site Facility Diagram</div> <div></div>
2. Name of Operator: <u>Kerr-McGee Rocky Mountain Corporation</u>		
3. Address: <u>3939 Carson Avenue</u>		
City: <u>Evans</u> State: <u>CO</u> Zip: <u>80620</u>		
5. API Number <u>05-123-21899</u> County: <u>WELD</u>		
7. Well Name: <u>STREAR</u> Well Number <u>4-15A</u>		
8. Location (QtrQtr, Sec Twp, Rng, Meridian): <u>NWNW 15 2N 67W 6TH P.M.</u>		

List in order of completion:

FORMATION: <u>J SAND</u>	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input type="checkbox"/> Commingled
Perforations Gross Interval: Top <u>8018</u> Bottom <u>8080</u>	No. Holes: <u>108</u>	Size: <u>0.38</u>	Open Hole Completion (check if yes) <input type="checkbox"/>	
Formation Treatment: <u>J SAND</u>	158340 GAL	FLUID	Frac Info Represents: <u>J SAND</u>	
	4000 LBS 20/40	SAND		
	110200 LBS 30/50	SAND		

Test production represents <u>J SAND</u> formations			
Test Information Date	Hours:	Bbls Oil: <u>0</u>	MCF Gas Bbls H2O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size
API Gravity Oil <input type="checkbox"/> Oil <input type="checkbox"/> Condensate	BTU Gas:	Wet CO Dry Coal Gas	Helium Gas Disposition Other
Calculated 24 Hr Rat Bbls Oil:	MCF Gas	Bbls H2O:	GOR
Production Method:			
Tubing Size:	Setting Depth:	Packer Depth:	

Reason for Non-Production			
Abandonment of Zone	Date:	Squeezed: Yes No	Sacks Cement:
Bridge Plug Depth	Sacks Cement on Top		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name Lindsey Stelmach Signed: Title: Senior Operations Assistant Date: 5-17-05

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Rev 6/99

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State of Colorado
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City: Evans State: CO Zip: 80620
5. API Number 05-123-21899 County: WELD
7. Well Name: STREAR Well Number 4-15A
8. Location (QtrQtr, Sec Twp, Rng, Meridian): NWNW 15 2N 67W 6TH P.M.

Wellbore Diagram
Site Facility Diagram



List in order of completion:

FORMATION: <u>JNFHC</u>		<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input checked="" type="checkbox"/> Commingled
Perforations	Gross Interval: Top <u>7326</u>	Bottom <u>8080</u>	No. Holes:	Size:	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment:		Frac Info Represents:			
Test production represents <u>JNFHC</u> formations					
Test Information Date <u>5/5/2005</u>		Hours: <u>24</u>	Bbls Oil: <u>0</u>	MCF Gas <u>2</u>	Bbls H2O: <u>0</u>
Production Test Method: <u>FLOWING</u>		Casing Pressure: <u>740</u>	Flowing Tubing Pressure: <u>290</u>	Choke Size <u>40/64</u>	
API Gravity Oil <input checked="" type="checkbox"/> Oil <u>47.5</u> <input type="checkbox"/> Condensate		BTU Gas:	Wet CO Dry Coal Gas	Helium Other	Gas Disposition SOLD
Calculated 24 Hr Rat		Bbls Oil: <u>0</u>	MCF Gas <u>2</u>	Bbls H2O: <u>0</u>	GOR <u>2000</u>
Production Method: <u>FLOWING</u>					
Tubing Size: <u>2-3/8</u>		Setting Depth: <u>7983</u>		Packer Depth:	
Reason for Non-Production					
Abandonment of Zone		Date:	Squeezed: Yes No		Sacks Cement:
Bridge Plug Depth		Sacks Cement on Top			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name Lindsey StelmachSigned: Lindsey Stelmach

Title:

Senior Operations Assistant

Date:

5-17-05