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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 56565 Contact Name: Katherine McClurkan
 Name of Operator: MERIT ENERGY COMPANY Phone: (972) 628-1660
 Address: 13727 NOEL ROAD STE 1200 Fax: (972) 628-1960
 City: DALLAS State: TX Zip: 75240 Email: kathy.mcclurkan@meritenergy.com

For "Intent" 24 hour notice required, Name: Waldron, Emily Tel: (970) 819-9609
 COGCC contact: Email: emily.waldron@state.co.us

API Number 05-081-07108-00
 Well Name: PANKEY Well Number: 41-7
 Location: QtrQtr: NENE Section: 7 Township: 9N Range: 92W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.760624 Longitude: -107.756864
 GPS Data:
 Date of Measurement: 10/19/2010 PDOP Reading: 3.8 GPS Instrument Operator's Name: ROBERT THOMAS
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 3575
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LEWIS	6884	6878	10/03/2017	CEMENT	6822
ALMOND-FORT UNION	8252	8263	04/01/2003	B PLUG CEMENT TOP	8202

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,236	710	1,236	0	VISU
S.C. 1.1	7+7/8	5+1/2	17	8,690	792	8,690	3,575	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8202 with 2 sacks cmt on top. CIBP #2: Depth 6822 with 25 sacks cmt on top.
 CIBP #3: Depth 4200 with 15 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 2 sks cmt from 8159 ft. to 8202 ft. Plug Type: CASING Plug Tagged:
 Set 25 sks cmt from 8622 ft. to 7358 ft. Plug Type: CASING Plug Tagged:
 Set 15 sks cmt from 6503 ft. to 6822 ft. Plug Type: CASING Plug Tagged:
 Set 15 sks cmt from 4200 ft. to 4519 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1236 ft. with 50 sacks. Leave at least 100 ft. in casing 1236 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 1236 ft. to 1398 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set 50 sacks in rat hole Set 15 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Katherine McClurkan
 Title: Regulatory Analyst Date: _____ Email: kathy.mcclurkan@meritenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description

Attachment Check List

Att Doc Num	Name
401368521	PROPOSED PLUGGING PROCEDURE
401368524	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)