



Well History

Well Name: Kaleb 1

API 05123203920000		Surface Legal Location NWNW 22 5N 64W		Field Name Wattenberg		State CO		Well Configuration Type Vertical					
Ground Elevation (ft) 4,580.00		Original KB Elevation (ft) 4,592.00		KB-Ground Distance (ft) 12.00		Spud Date 6/28/2001 00:00		Rig Release Date 7/2/2001 00:00		On Production Date 7/14/2001		Abandon Date	

Daily Operations

Start Date	Summary	End Date										
12/28/2016	<p>ITP 200 PSI, ICP 200 PSI, ISCP 0 PSI, BLEW DOWN WELL, FINISH PULLING OUT OF THE HOLE, LD BIT AND SCRAPER, PU STS'S 4 1/2 RBP DRESSED FOR 11.6 CASING, RIH WITH 2 3/8 PRODUCTION PIPE, SET RBP AT 6424.83' WITH 204 JTS, LD 1 JT, RU CIRCULATING EQUIPMENT, CIRCULATED OIL AND GAS OUT, PRESSURE TESTED CASING AND PLUG UP TO 2000 PSI, HELD GOOD FOR 15 MINUTES, LD 4 JTS, SPOTTED 2 SACKS OF SAND ON TOP OF THE PLUG, LD 5 MORE JTS ON THE GROUND, LANDED WELL AT 6126.38 KB WITH 194 JTS, SEAT NIPPLE AND RETRIEVING HEAD, (298.45' ABOVE THE PLUG), ND BOP AND 3K WELL HEAD, INSTALLED 5K TOP FLANGE AND 2 3/8 MASTER VALVE, CLOSE WELL, RACK PUMP AND LINES, RDMOL. FINAL REPORT.</p> <p>SENT 20 GOOD JTS OF 2 3/8 J-55 4.7 TO ATP'S YARD TO PDC'S INVENTORY.</p> <p>TUBING DETAILS</p> <table><tr><td>KB</td><td>10.00</td></tr><tr><td>194 JTS 2 3/8 J-55 4.7</td><td>6113.18</td></tr><tr><td>SEAT NIPPLE</td><td>1.20</td></tr><tr><td>RETRIEVING HEAD</td><td>2.00</td></tr><tr><td>TOTAL</td><td>6126.38</td></tr></table>	KB	10.00	194 JTS 2 3/8 J-55 4.7	6113.18	SEAT NIPPLE	1.20	RETRIEVING HEAD	2.00	TOTAL	6126.38	12/28/2016
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TOTAL	6126.38											

WBI - Return to Production, 6/19/2017 06:00

Job Category Completion/Workover	Primary Job Type WBI - Return to Production	Start Date 6/19/2017	End Date 6/20/2017	Objective TEST TBNG, PULL RBP, RUN PRODUCTION STRING, RTP
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Daily Operations

Start Date	Summary	End Date
6/19/2017	<p>MIRU ENSIGN RIG 354. RIGGED UP PUMP AND TANK. HELD SAFETY MEETING. 0 PRESSURES ON WELL. ND 5K TOP FLANGE. FUNCTION TEST AND NU BOPS. TEST LINES, BOPS AND WELLHEAD VALVES TO 1500 PSI. HELD GOOD. BLED OFF PRESSURE. PU 10 JNTS OF 2-3/8" TBNG, RIH AND TAGGED SAND AT 6400'. RU TBNG SWIVEL. BROKE CIRCULATION AND CLEANED OFF SAND DOWN TO TOP OF RBP AT 6424'. DROPPED STANDING VALVE AND TEST TBNG TO 1200 PSI. HELD GOOD. RU LUBRICATOR, RIH AND ATTEMPT TO FISH STANDING VALVE. SHEARED FISHING TOOL PIN. POOH. RD LUBRICATOR. POOH TO DERRICK WITH 204 JNTS, SN AND RETRIEVING HEAD. REMOVED STANDING VALVE FROM SEAT NIPPLE. RIH WITH RETRIEVING HEAD, SN AND 204 JNTS OF TBNG. LATCHED ONTO RBP AT 6424'. RELEASED PLUG AND POOH TO DERRICK. LD RBP. RIH WITH NC/SN AND 105 JNTS OF 2-3/8" 4.7# J-55 8RD EUE TBNG. SECURED WELL. SDFD. CREW TO YARD.</p>	6/19/2017
6/20/2017	<p>CREW TO LOCATION. HELD SAFETY MEETING. 0 PRESSURES ON WELL. CONTINUED TO RIH WITH 2-3/8" 4.7# J-55 8RD EUE PRODUCTION STRING. TAGGED AT 6854' WITH 217 JNTS. LD 3 JNTS. RU LUBRICATOR. BROACHED TBNG TO SN WITH 1.901" BROACH. POOH. LAND TBNG IN WELLHEAD AT 6757.19' KB WITH 214 JNTS. (10.81' ABOVE TOP CODELL PERF). ND BOPS. NU 5K TOP FLANGE. SUMMIT TORQUED AND TESTED WELLHEAD TO 5000 PSI. RU LUBRICATOR NAD MADE 5 SWAB RUNS RECOVERING 30 BBLs OF WATER. IFL: 1500' FFL: 3500'. 0 PRESSURES. RD LUBRICATOR. TREED UP WELLHEAD. SECURED WELL. RDMO</p>	6/20/2017