

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/28/2017

Submitted Date:

07/31/2017

Document Number:

680302165**FIELD INSPECTION FORM**

Loc ID 312206 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**OGCC Operator Number: 88370Name of Operator: TIMKA RESOURCES LTDAddress: 2116 EAST HIGHWAY 402City: LOVELAND State: CO Zip: 80537**Findings:**3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Pivonka, Todd		pivonka2010@gmail.com	
Quint, Craig		craig.quint@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
219503	WELL	IJ	02/01/2017	DSPW	075-06434	WHITTIER A 1	AC

**General Comment:**

UIC/MIT (5)yr. FIR performed. SATISFACTORY Last MIT 8/14/2012 Form 42 received - Doc# 401353605 received - Form 21 copy attached.

**Inspected Facilities**Facility ID: 219503 Type: WELL API Number: 075-06434 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>JSND</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>08/14/2012</u>
			AnnMTReq: _____

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: 5 Year Tbg psi: -17 Csg psi: 360 BH psi: \_\_\_\_\_Insp. Status: PassComment: Casing psi. before start = 0. Casing psi. @ start = 360. Casing psi. @ (5) min. = 360.  
Casing pressure @ (10) min. = 360. Casing psi. @ (15) min. = 360 psi. Loss or Gain = 0.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use stormwater erosion BMP's for management.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401360272	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4212715">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4212715</a>
680302173	Form 21	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4212712">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4212712</a>