

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>400747989</b>			
Date Received: <b>12/08/2014</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10044 Contact Name Jack Sosebee  
Name of Operator: RED RIVER RANCH HOLDINGS LLC Phone: (303) 921-9176  
Address: 15850 COUNTY RD 13 Fax: ( )  
City: WESTON State: CO Zip: 81091 Email: jack.sosebee@comcast.net

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 071 00 OGCC Facility ID Number: 286531  
Well/Facility Name: RRR CW-D Well/Facility Number: D  
Location QtrQtr: NENE Section: 13 Township: 35S Range: 68W Meridian: 6  
County: LAS ANIMAS Field Name: PURGATOIRE RIVER  
Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude  PDOP Reading  Date of Measurement   
Longitude  GPS Instrument Operator's Name

**LOCATION CHANGE (all measurements in Feet)**

Well will be:  (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENE Sec 13

New **Surface** Location **To** QtrQtr  Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec  Twp

New **Bottomhole** Location Sec  Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation  feet Surface owner consultation date

FNL/FSL		FEL/FWL	
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>
Twp <u>35S</u>	Range <u>68W</u>	Meridian <u>6</u>	
Twp <u></u>	Range <u></u>	Meridian <u></u>	
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>
Twp <u></u>	Range <u></u>		
Twp <u></u>	Range <u></u>		
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>

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\*\* attach deviated drilling plan

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name RRR CW-D Number D Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

As surface owner of the property and as allowed under Rule 1001.c, Red River Ranch Holdings LLC (RRRH) requests variances from certain Rule 1004 requirements in order to protect RRRH assets. These variances are identified in the attached 502.b letter. In support of this request and consistent with the requirements of COGCC Operator Guidance on Rule 1001.c (December 17, 2015), RRRH is also attaching (1) a variance agreement regarding topsoil protection and reclamation and (2) the information required by that operator guidance. The attachments to this Form 4 also include the information required by Rule 1004.c.(4). When the variances are granted, the site will be ready for final reclamation inspection.

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

### ☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☒ REPORT OF WORK DONE Date Work Completed 12/31/2015

- |  |  |  |
|--|--|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare  | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases                     |  |

## COMMENTS:

A 502.b variance letter is attached as required by COGCC Operator Guidance on Rule 1001.c (December 17, 2015).

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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**Best Management Practices**

**No BMP/COA Type**

**Description**

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jack Sosebee

Title: Designated Representative

Email: jack.sosebee@comcast.net

Date: 12/8/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: 

Date: 6/6/2017

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

	The following conditions of approval are applied to the variance: COA #1 -Establish 80% vegetation cover of reference area levels at the location, except where gravel remains at the flat portion of the well pad. COA #2 - Continue to monitor and manage the site for erosion and noxious weed control until final reclamation is passed.

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Final Review	<p>On Fri, Jun 2, 2017 at 12:04 PM, Denise Arthur - DNR wrote:  Matt,  Per our variance meeting on 5-11-2017, I was hoping you could please send me a quick e-mail indicating that you approved the below variance requests for the approval final documentation. These have all been included in the Staff report.  Request #400747989, ID #286531  Thank you, Denise</p> <p>From: Lepore - DNR, Matt [mailto:matt.lepore@state.co.us]  Sent: Friday, June 02, 2017 12:17 PM  To: Denise Arthur - DNR  Cc: Margaret Ash  Subject: Re: Variance you approved on 5-11-2017  Denise:  My recollection is that we discussed one variance at that meeting that I did not approve. Which one was that? As long as it is not on this list, then yes, I approve of those you have listed.  Matt</p>	06/06/2017
Environmental	CDPHE has approved leaving pit liner in place. Associated Remediation #8740 has been resolved with DocNum 200416223.	03/02/2017
Routing Review	Tasks have been opened for the Environmental Group and Reclamation Group to review the operator's request.	02/03/2017
Environmental	<p>Notify COGCC when pit liner is removed and provide documentation of disposal at permitted disposal site. Notify COGCC environmental staff if variance request regarding final land contours is granted by the Director and if variance not granted then report when closure process is completed as required by rules regarding final reclamation.</p> <p><b>METALS</b>  Analytical results demonstrate that background concentrations of arsenic (As) exceed Table 910-1 concentration levels. Analytical results demonstrate that concentrations of As in soils in the pit also exceed Table 910-1 concentration levels and the pit concentrations are less than or within analytical uncertainty of being equal to the background concentrations. The analytical results are summarized below:  <b>METALBACKGROUND CONCENTRATION</b>  <b>(MG/KG)PIT CONTENTS, SOIL/BEDROCK BELOW PIT</b>  <b>OR IMPACTED MEDIA</b>  <b>(MG/KG)TABLE 901-1</b>  <b>CONCENTRATION LEVELS</b>  <b>(MG/KG)</b>  Arsenic2.3-3.13.10.39</p> <p>COGCC and CDPHE have consulted and agree that operators do not need to request variances from CDPHE for instances where the concentrations of metals in impacted soils are equal to or less than background concentrations, but do not meet Table 910-1 concentration values. If variance request not granted then operator must ensure that remaining pit contents are covered with a minimum of 3 feet of backfill and soil. The soil horizons must be replaced in their original relative position, and reclaimed in accordance with 1000 Series Rules.</p>	03/30/2015
Reclamation Specialist	502 variance request. No attached landowner waiver. A field inspection will need to be conducted.	03/30/2015
Routing Review	Routed to Peter Gintautas for review.	12/09/2014

Total: 6 comment(s)

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400747989	SUNDRY NOTICE APPROVED-502b
401199173	VARIANCE REQUEST
401199176	VARIANCE REQUEST
401201039	VARIANCE REQUEST
401302036	FORM 4 SUBMITTED

Total Attach: 5 Files