

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/01/2017

Submitted Date:

08/02/2017

Document Number:

666803440**FIELD INSPECTION FORM**

Loc ID 334738 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Contact, General		cogcc.inspections@encana.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
261772	WELL	PR	11/03/2005	GW	045-07979	FEDERAL 10-1 (RA10)	PR
277640	WELL	PR	10/28/2005	GW	045-10737	FEDERAL 10-2D (RA10)	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Horizontal Heated Separator

2

Comment:

Corrective Action:

Date:

Type: Pig Station

1

Comment:

Corrective Action:

Date:

Type: Vertical Heated Separator

0

Comment:

Corrective Action:

Date:

Type: Flow Line

2

Comment: [Process piping from wellheads to separators](#)Corrective Action: [5 days to mark and tag unused line\(s\) and 10 days to Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102.](#)Date: [08/09/2017](#)

Type: Gas Meter Run

2

Comment:

Corrective Action:

Date:

Type: Plunger Lift

2

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	OTHER	STEEL AST		,
Comment: Centralized battery					
Corrective Action:					Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity) 500gal

Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	STEEL AST		39.459007,-107.866435	
Comment:						
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:					Date:	

Inspected FacilitiesFacility ID: 261772 Type: WELL API Number: 045-07979 Status: PR Insp. Status: PR**Producing Well**Comment: [Plunger lift](#)

Corrective Action:

Date:

Facility ID: 277640 Type: WELL API Number: 045-10737 Status: PR Insp. Status: PR**Producing Well**Comment: [Plunger lift](#)

Corrective Action:

Date:

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): NO

Comment:

Pilot:

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Seeding	Pass					
Gravel	Pass					
		Culverts	Pass			
Ditches	Pass					
Rip Rap	Pass					
Berms	Pass					
		Sediment Traps	Pass			
		Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT