

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/01/2017

Submitted Date:

08/01/2017

Document Number:

666803439

FIELD INSPECTION FORM

Loc ID 334699 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100185
 Name of Operator: ENCANA OIL & GAS (USA) INC
 Address: 370 17TH ST STE 1700
 City: DENVER State: CO Zip: 80202-

Findings:

- 4 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Contact, General		cogcc.inspections@encana.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278185	WELL	PR	06/03/2006	GW	045-10852	SAVAGE FEDERAL 10-11A (RK10)	PR
278186	WELL	PR	01/01/2006	GW	045-10853	SAVAGE FEDERAL 10-13 (RK10)	PR

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	Area	Volume			corrective date
Type: Plunger Lift		# 2			
Comment:					
Corrective Action:					Date:
Type: Ancillary equipment		# 0			
Comment:					
Corrective Action:					Date:
Type: Horizontal Heated Separator		# 2			
Comment:					
Corrective Action:					Date:
Type: Flow Line		# 2			
Comment:	Process piping from wellheads to separators				
Corrective Action:	5 days to mark and tag unused line(s) and 10 days to Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102.				Date: <u>08/08/2017</u>
Type: Gas Meter Run		# 2			
Comment:					
Corrective Action:					Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:	Centralized battery				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		39.452337,-107.877439
Comment:					
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID: 278185 Type: WELL API Number: 045-10852 Status: PR Insp. Status: PR

Producing Well

Comment: [Plunger lift](#)

Corrective Action:

Date:

Facility ID: 278186 Type: WELL API Number: 045-10853 Status: PR Insp. Status: PR

Producing Well

Comment: [Plunger lift](#)

Corrective Action:

Date:

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): NO

Comment:

Pilot: Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
		Culverts	Pass			
Seeding	Pass					
Gravel	Pass					
		Ditches	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT