

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/01/2017

Submitted Date:

08/01/2017

Document Number:

666803436**FIELD INSPECTION FORM**

Loc ID 311570 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**5 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Contact, General		cogcc.inspections@encana.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210914	WELL	PR	09/15/1991	GW	045-06672	FEDERAL J-10-7-94-S	SI
278668	WELL	PR		GW	045-10911	SAVAGE FEDERAL 10-7D (RJ10)	PR
278669	WELL	PR		GW	045-10912	SAVAGE FEDERAL 10-9 (RJ10)	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Plunger Lift

3

Comment:

Corrective Action:

Date:

Type: Vertical Heated Separator

3

Comment:

Corrective Action:

Date:

Type: Flow Line

3

Comment: [Process piping from wellheads to separators](#)Corrective Action: [5 days to mark and tag unused line\(s\) and 10 days to Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102.](#)Date: 08/08/2017

Type: Gas Meter Run

3

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLS	STEEL AST		39.482712,-107.871547
Comment:					
Corrective Action:					Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	1000 GAL	STEEL AST		,	
Comment:		Centralized battery				
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected FacilitiesFacility ID: 210914 Type: WELL API Number: 045-06672 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Last production numbers posted Jun 2017

Corrective Action: _____ Date: _____

Facility ID: 278668 Type: WELL API Number: 045-10911 Status: PR Insp. Status: PR**Producing Well**Comment: Plunger lift

Corrective Action: _____ Date: _____

Facility ID: 278669 Type: WELL API Number: 045-10912 Status: PR Insp. Status: PR**Producing Well**Comment: Plunger lift

Corrective Action: _____ Date: _____

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): NO	
Comment:	
Pilot:	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Rip Rap	Pass					
Seeding	Pass					
		Sediment Traps	Pass			
Berms	Pass					
		Culverts	Pass			
Gravel	Pass					
		Ditches	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT