

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/01/2017

Submitted Date:

08/01/2017

Document Number:

666803435

FIELD INSPECTION FORM

Loc ID 324422 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100185
 Name of Operator: ENCANA OIL & GAS (USA) INC
 Address: 370 17TH ST STE 1700
 City: DENVER State: CO Zip: 80202-

Findings:

- 3 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Contact, General		cogcc.inspections@encana.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291922	WELL	PR	12/06/2007	GW	045-14548	FEDERAL 11-13A(RM11)	PR

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	Area	Volume	Comment	Corrective Action	Date	corrective date
Type: Flow Line		# 1				
			Comment: Process piping from wellheads to separators			
			Corrective Action: 5 days to mark and tag unused line(s) and 10 days to Contact the Engineering Integrity department to discuss flowline testing requirements per Rule 1102.		Date: <u>08/08/2017</u>	
Type: Plunger Lift		# 1				
			Comment:			
			Corrective Action:		Date:	
Type: Horizontal Heated Separator		# 1				
			Comment:			
			Corrective Action:		Date:	
Type: Gas Meter Run		# 1				
			Comment:			
			Corrective Action:		Date:	
Type: Pig Station		# 1				
			Comment:			
			Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	1000 GAL	STEEL AST		,	
Comment:	Centralized battery					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		39.449214,-107.860058
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Insufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 291922 Type: WELL API Number: 045-14548 Status: PR Insp. Status: PR

Producing Well

Comment: [Plunger lift](#)

Corrective Action:

Date:

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): NO

Comment:

Pilot: Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gradient Terraces	Pass			
		Culverts	Pass			
		Rip Rap	Pass			
Gravel	Pass					
Sediment Traps	Pass					
		Culverts	Pass			
Rip Rap	Pass					
Berms	Pass					
Ditches	Pass					
		Sediment Traps	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT