

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY
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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

1. OGCC Operator Number: 03250
 2. Name of Operator: Antelope Energy Company, LLC
 3. Address: P.O. Box 577
 City: Kimball State: NE Zip: 69145
 4. Contact Name and Telephone
Jodi Keeler
 No: (308) 235-4661
 Fax: (308) 235-4550

Complete the Attachment Checklist

5. API Number: 05-123-19977-00 6. County: Weld
 7. Well Name: Uhl Well Number: #2
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW NW Sec. 29, Twpl0N, Rq58W, 6th
 Footage at Surface: 660' FNL, 669' FWL 9. Was a directional survey run? Y N
 If directional, footage at Top of Prod. Zone: _____
 If directional, footage at Bottom Hole: _____
 10. Field Name: Terrace South Field Number: 81550
 11. Federal, Indian or State Lease Number: _____
 12. Spud Date: 06-17-00 13. Date TD: 06-21-00 14. Date Completed or D&A: 06-22-00
 16. Total Depth MD _____ TVD 6780' 17. Plug Back Total MD _____ TVD 6750'
 18. Was a Mud Log Run? Yes No
 ** One copy of all electric and mud logs must be submitted.**
 19. Elevations GR 4828' KB 4838'
 20. List Electric Logs Run: Array Induction, CDL/CNL/ML, CBL

	Oper	OGCC
Survey Plot		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

15. Well Classification
 Dry Oil Gas
 Coalbed
 Stratigraphic Disposal
 Enhanced Recovery
 Gas Storage Observation
 Other: _____

21. CASING, LINER and CEMENT

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
Surface	12 1/4	8 5/8	24#	GL	283' KB	165	GL	283' KB	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Prod.	7 7/8	4 1/2	11.6#	GL	6775'	250	5498'	TD	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
/ / / / /									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
/ / / / /									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
/ / / / /									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
/ / / / /									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
/ / / / /									<input type="checkbox"/>	<input type="checkbox"/>

22. FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
Niobrara	5800'		<input type="checkbox"/>	<input type="checkbox"/>	
Ft Hays	6078'				
Codell	6116'				
X Bentonite	6495'				
D Sand	6604'				
J Silt	6674'				
J Sand	6700'				
Total Depth	6780'				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jodi Keeler
 Signed: Jodi Keeler Title: Production Division Date: 09-27-2000