

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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COGCC

Refilling **APPROVED** Plugging Bond Surety ID#: 19970003
Sidetrack ☒

APPLICATION FOR PERMIT TO:

1. TYPE OF WORK

☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COAL BED ☐ OTHER: _____SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONES ☐

3. OGCC Operator Number: 03250

4. Name of Operator: Antelope Energy Company, LLC

5. Address: P.O. Box 577

City: Kimball State: NE Zip: 69145

7. Well Name: Uhl

Well Number: #2

8. Unit Name (if appl.):

Unit No:

9. Proposed Total Depth: 6750'

6. Contact Name & Phone

Jodi Keeler

Phone: (308) 235-4661

Fax: (308) 235-4550

Complete the
Attachment Checklist

	Op	OGCC
APD Original & 2 Copies	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Form 2A (Reclamation) & 1 Copy	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Permit Fee	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Well Location Plat	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Copy of Topo Map	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Plugging Surety		
Mineral Lease Map		
Surface Agreement/Surety		
Pit Permit (Form 15)		
Deviated Drilling Plan		
Request for Exception Location		
Exception Location Waivers		
H2S Contingency Plan		
Federal Drilling Permit # Set		
30-Day Notice Waiver	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Sent complete permit package to county	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

WELL LOCATION INFORMATION

10. QtrQtr: NW NW Sec: 29 Twp: 10N Rng: 58W Meridian: 6th P.M.

Footage From Exterior Section Lines:

At Surface: 660' FNL 669' FWL

11. Field Name: Terrace South Field Number: 81550

12. Ground Elevation: 4828'

13. County: Weld

14. If well is: ☐ Directional ☐ Horizontal (Highly Deviated), submit deviated drilling plan.

Footage from Exterior Section Lines and Sec Twp Rng:

At Top of Production Zone:

At Bottom Hole:

15. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No

16. Distance to nearest building, public road, above ground utility or railroad: 1.9 miles to WCR 110

17. Distance to Nearest Property Line: 660' 18. Distance to nearest well completed in same formation: None in Twp.

19. LEASE, SPACING, AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc)
J Sand	JSND		40.00	

20. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #:21. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ IndianIs the Surface Owner also the Mineral Owner? ☒ Yes ☐ No

Surface Surety ID #:

If No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

23. Describe lease area associated only with the proposed well by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required):

Township 10 North, Range 58 West, 6th P.M.

Section 29: N/2 NW/4, S/2 NW/4, SW/4 NE/4, NW/4 SW/4

24. Distance to Nearest Lease Line: 660'

25. Total Acres in Lease: 240.00

DRILLING PLANS AND PROCEDURES

26. Approx. Spud Date: 06-15-2000

NOTE: If air/gas drilling, notify local fire officials.

27. Drilling Contractor Number: 14723 Name: CAZA Drilling, Inc.

Phone #: (303) 292-1206

28. Is H2S Anticipated: ☐ Yes ☒ No If yes, attach contingency plan.29. Will salt sections be encountered during drilling? ☐ Yes ☒ No30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No31. If questions 29 or 30 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No32. Mud disposal: ☐ Offsite ☒ OnsiteMethod: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility ☒ Other: Buried in pit after pit evaporates.

NOTE: The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).

33. CASING AND CEMENTING PROGRAM

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4	8 5/8	24#	275'	160	275'	GL
Production	7 7/8	4 1/2	11.6#	6750'	150	6750'	5950'
	/	/					
	/	/					
Stage Tool							

34. BOP Equipment Type: ☐ Annular Preventor ☐ Double Ram ☐ Rotating Head ☒ None

35. Comments, if any:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jodi Keeler

Signed: Jodi Keeler

Title: Production Division

Date: 06-05-2000

OGCC Approved: [Signature]

Director of COGCC

Date: JUN 14 2000

API NUMBER

05123 19977 00

Permit Number:

000586

Expiration Date:

JUN 13 2001

SEE REVERSE SIDE
FOR CONDITIONS OF APPROVAL

1. **24 HOUR SPUD NOTICE REQUIRED. CONTACT ED BINKLEY @ 970-842-4465**
2. **IF WELL IS A DRY HOLE SET PLUGS AT THE FOLLOWING DEPTHS:**
 - 1) **40 SKS CMT @ DSND BASE**
 - 2) **40 SKS CMT @ 1500'**
 - 3) **40 SKS CMT 1/2 OUT 1/2 IN SURFACE CSG**
 - 4) **10 SKS CMT TOP OF SURFACE CSG, CUT 4' BELOW GL, WELD PLATE**
 - 5) **RESTORE LOCATION**

	QTR	QTR	SEC	TWNS	RANGE	PM NAME	DEPTH	TPERF	BPERF
A	NW	NW	10	100N	0580W	S ALLAN M R	120		
B	NW	NE	18	100N	0580W	S NELSON RANCHES INC	240	200	240
C	SE	SE	21	100N	0580W	S ALLAN M R	155		
D	NE	NW	22	100N	0580W	S ALLAN M R	155		
E	NW	NE	23	100N	0580W	S SMITH NANCY & MACK	414		
F	NW	NE	25	100N	0580W	S HIGH PLAINS GRASING ASSN	155		
G	SE	SE	27	100N	0580W	S HIGH PLAINS GRAZING ASSOC.	125		
H	SE	NW	31	100N	0580W	S UHL DAVID E	195		
I	SE	SW	32	100N	0580W	S LARKINS DICK	150		
J	NW	NW	34	100N	0580W	S UHL DAVE	200		
K	SE	SW	34	100N	0580W	S FARM CREDIT SERVICE CENTER			
L	NE	SW	02	100S	0580W	S LASATER RANCH			
M	NE	SW	02	100S	0580W	S LASATER RANCH	105	65	105
N	NE	SW	02	100S	0580W	S LASATER RANCH	125	90	125
O	NE	NE	03	100S	0580W	S LASATER RANCH	75		
P	NE	NW	03	100S	0580W	S LASATER TOM	72		
O	NE	SW	03	100S	0580W	S LASATER RANCH	87		
R	NW	NE	05	100S	0580W	S LASATER TOM	75	35	75
S	SE	NW	06	100S	0580W	S COLO.STATE LAND BOARD COMM.	195		
T	SE	SE	07	100S	0580W	S HOEFLER LAWRENCE	61		

Letter=Choice | F10=Mark 1| PgUp/PgDn=±20 | UpAr/DnAr =±1 |Esc=Quit

