

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/28/2017

Submitted Date:

07/31/2017

Document Number:

680302167

**FIELD INSPECTION FORM**

Loc ID 312176 Inspector Name: SCHURE, KYM On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 88370  
Name of Operator: TIMKA RESOURCES LTD  
Address: 2116 EAST HIGHWAY 402  
City: LOVELAND State: CO Zip: 80537

**Findings:**

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Pivonka, Todd		pivonka2010@gmail.com	
Quint, Craig		craig.quint@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159064	UIC ENHANCED RECOVERY	AC	08/20/2001		-	LIBERTY J SAND UNIT	AC
219274	WELL	IJ	01/01/2009	ERIW	075-06123	LIBERTY 1-A	IJ

**General Comment:**

UIC/MIT (5) yr. FIR performed. SATISFACTORY Last UIC/MIT 8/14/2012 Form 42 Doc# 401353575 received. Form 21 copy attached.

<b>Location</b>			
<b>Lease Road:</b>			
Type	Access		
comment:	Satisfactory		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	
<b>Emergency Contact Number:</b>			
Comment:	Satisfactory		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type: Other	# 0		corrective date
Comment:	No change in equipment inventoried		
Corrective Action:		Date:	
<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 159064 Type: UIC API Number: - Status: AC Insp. Status: AC

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: 886

UIC Routine

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: \_\_\_\_\_  
 TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: \_\_\_\_\_  
 Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: 5 Year Tbg psi: \_\_\_\_\_ Csg psi: 375 BH psi: \_\_\_\_\_

Insp. Status: Pass

Comment: Vacuum on tubing. Casing psi. before start = 0. Casing psi. @ start = 375. Casing psi. @ (5) min. = 375. Casing psi. @ (10) min. = 375. Casing psi. @ (15) min. = 375. Loss or Gain = 0. SATISFACTORY Form 21 copy attached to FIR.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 219274 Type: WELL API Number: 075-06123 Status: IJ Insp. Status: IJ

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680302174	Form 21	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4212714">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4212714</a>