

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
401351564

Date Received:

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10447 Contact Name: CARI MASCIOLI  
 Name of Operator: URSA OPERATING COMPANY LLC Phone: (970) 284-3244  
 Address: 1600 BROADWAY ST STE 2600 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-103-12283-00 County: RIO BLANCO  
 Well Name: BR C-240 Well Number: 32D-24-2-98  
 Location: QtrQtr: SWSE Section: 24 Township: 2S Range: 98W Meridian: 6  
 Footage at surface: Distance: 647 feet Direction: FSL Distance: 1329 feet Direction: FEL  
 As Drilled Latitude: 39.856289 As Drilled Longitude: -108.338898

GPS Data:  
 Date of Measurement: 04/14/2017 PDOP Reading: 2.3 GPS Instrument Operator's Name: HOFFMANN

\*\* If directional footage at Top of Prod. Zone Dist.: 2604 feet. Direction: FNL Dist.: 2141 feet. Direction: FEL  
 Sec: 24 Twp: 2S Rng: 98W  
 \*\* If directional footage at Bottom Hole Dist.: 2604 feet. Direction: FNL Dist.: 2141 feet. Direction: FEL  
 Sec: 24 Twp: 2S Rng: 98W

Field Name: SULPHUR CREEK Field Number: 80090  
 Federal, Indian or State Lease Number: COC03453

Spud Date: (when the 1st bit hit the dirt) 05/08/2017 Date TD: 06/08/2017 Date Casing Set or D&A: 06/09/2017  
 Rig Release Date: 06/11/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 10268 TVD\*\* 9774 Plug Back Total Depth MD 10208 TVD\*\* 9714  
 Elevations GR 6302 KB 6281 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL/MUD/PULSED NEUTRON/TRIPLE COMBO

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	75	0	81	111	0	81	VISU
SURF	13+1/2	9+5/8	36	0	3,779	1,435	0	3,779	VISU
1ST	8+3/4	4+1/2	13.5	0	8,075	907		8,075	VISU
2ND	7+7/8	4+1/2	13.5	8075	10,253	298	8,075	10,253	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 05/11/2017

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	SURF	1,658	843	1,658	3,779
STAGE TOOL	SURF	1,658	592	0	1,658

Details of work:

Stage cementing tool installed at 1658' in the surface casing string. 1st stage: 843 sacks, 2nd stage: 592 sacks

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,333		NO	NO	
FORT UNION	4,802		NO	NO	
OHIO CREEK	6,183		NO	NO	
WILLIAMS FORK	6,329		NO	NO	
CAMEO	9,688		NO	NO	
ROLLINS	10,033		NO	NO	

Comment:

The wells on the BR C-24O Pad are currently being completed.

Logs have been run on this well are provided with this Form 5 submittal. Top of production zone footages are estimated as this well has not yet been completed. Actual TPZ footages will be provided at the time of the form 5A submittal.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CARI MASCIOLI

Title: REGULATORY TECH

Date: \_\_\_\_\_

Email: CMASCIOLI@URSARESOURCES.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401356906	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401354323	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401354322	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401354324	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401356841	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401356843	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401356844	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401356848	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401356869	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401356896	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401356903	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401356904	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)