

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401351564

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10447

Contact Name: CARI MASCIOLI

Name of Operator: URSA OPERATING COMPANY LLC

Phone: (970) 284-3244

Address: 1600 BROADWAY ST STE 2600

Fax:

City: DENVER State: CO Zip: 80202

API Number 05-103-12283-00

County: RIO BLANCO

Well Name: BR C-240

Well Number: 32D-24-2-98

Location: QtrQtr: SWSE Section: 24 Township: 2S Range: 98W Meridian: 6

Footage at surface: Distance: 647 feet Direction: FSL Distance: 1329 feet Direction: FEL

As Drilled Latitude: 39.856289 As Drilled Longitude: -108.338898

## GPS Data:

Date of Measurement: 04/14/2017 PDOP Reading: 2.3 GPS Instrument Operator's Name: HOFFMANN

\*\* If directional footage at Top of Prod. Zone Dist.: 2604 feet. Direction: FNL Dist.: 2141 feet. Direction: FEL

Sec: 24 Twp: 2S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 2604 feet. Direction: FNL Dist.: 2141 feet. Direction: FEL

Sec: 24 Twp: 2S Rng: 98W

Field Name: SULPHUR CREEK

Field Number: 80090

Federal, Indian or State Lease Number: COC03453

Spud Date: (when the 1st bit hit the dirt) 05/08/2017 Date TD: 06/08/2017 Date Casing Set or D&amp;A: 06/09/2017

Rig Release Date: 06/11/2017 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10268 TVD\*\* 9774 Plug Back Total Depth MD 10208 TVD\*\* 9714

Elevations GR 6302 KB 6281 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL/MUD/PULSED NEUTRON/TRIPLE COMBO

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	75	0	81	111	0	81	VISU
SURF	13+1/2	9+5/8	36	0	3,779	1,435	0	3,779	VISU
1ST	8+3/4	4+1/2	13.5	0	8,075	907		8,075	VISU
2ND	7+7/8	4+1/2	13.5	8075	10,253	298	8,075	10,253	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 05/11/2017

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	SURF	1,658	843	1,658	3,779
STAGE TOOL	SURF	1,658	592	0	1,658

Details of work:

Stage cementing tool installed at 1658' in the surface casing string. 1st stage: 843 sacks, 2nd stage: 592 sacks

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,333		NO	NO	
FORT UNION	4,802		NO	NO	
OHIO CREEK	6,183		NO	NO	
WILLIAMS FORK	6,329		NO	NO	
CAMEO	9,688		NO	NO	
ROLLINS	10,033		NO	NO	

Comment:

The wells on the BR C-24O Pad are currently being completed.

Logs have been run on this well are provided with this Form 5 submittal. Top of production zone footages are estimated as this well has not yet been completed. Actual TPZ footages will be provided at the time of the form 5A submittal.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CARI MASCIOLI

Title: REGULATORY TECH Date: \_\_\_\_\_ Email: CMASCIOLI@URSARESOURCE.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401356906	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401354323	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401354322	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401354324	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401356841	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401356843	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401356844	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401356848	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401356869	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401356896	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401356903	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401356904	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)