

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/26/2017

Submitted Date:

07/31/2017

Document Number:

680302154**FIELD INSPECTION FORM**
 Loc ID 312161 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num:
Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Operator Information:OGCC Operator Number: 10380Name of Operator: BENCHMARK ENERGY LLCAddress: PO BOX 8747City: PRATT State: KS Zip: 67124**Findings:**7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Koehler, Bob		bob.koehler@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
219170	WELL	TA	01/01/1999	ERIW	075-06000	NW GRAYLIN D-SAND UNIT 6-W	TA

General Comment:

UIC/Routine performed. Last UIC/MIT 6/16/2011 Operator of record does not have current valid e-mail contact address in COGCC database. Sending FIR to well file.

Location**Lease Road:**

Type	Access		
comment:	No maintenance or reclamation performed		
Corrective Action:		Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Satisfactory	Date:	
Corrective Action:			

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Other	# 0		corrective date
Comment:	No change in equipment inventoried		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 219170 Type: WELL API Number: 075-06000 Status: TA Insp. Status: TA

Underground Injection Control

UIC Violation: Other Maximum Injection Pressure:

UIC Routine

Inj./Tube: Pressure or inches of Hg 0 Previous Test Pressure MPP
(e.g. 30 psig or -30" Hg) Inj Zone: DSND
TC: Pressure or inches of Hg 0 Previous Test Pressure Last MIT: 06/16/2011
Brhd: Pressure or inches of Hg Previous Test Pressure AnnMTReq:

Comment: UIC/MIT past due. Casing pressure = 0 Blow down immediate Tubing psi. = 0

Corrective Action: Date:

Method of Injection:

Test Type: Tbg psi: Csg psi: BH psi:

Insp. Status:

Comment:

Corrective Action: Date:

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder:

Comment:

Corrective Action: Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: No stormwater erosion BMP's in use

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT