

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/27/2017

Submitted Date:

07/29/2017

Document Number:

673715840**FIELD INSPECTION FORM**
 Loc ID 443981 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10259Name of Operator: UNIT PETROLEUM COMPANYAddress: 7130 S LEWIS AVE STE 1000City: TULSA State: OK Zip: 74136**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fasciano, Roland	(918) 477-4590	roland.fasciani@unitcorp.com	
Arnold, Helene	(918) 477-4469	Helene.arnold@unitcorp.com	
Harber, Mark	(918) 477-3933	mark.harber@unitcorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443980	WELL	PR	02/01/2016	LO	073-06713	James 1-2	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	lease sign @ CR 29		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	H2S warning signs		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 918-493-7700

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused treater connections and miscellaneous wire around location (see attached photos).		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	barbed wire and cattle guard		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	steel mesh		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Ancillary equipment	# 2			
Comment:	two propane tanks, one small size and 1-12,000 gal size, GPS 38.77230, -103.52657 and 38.77230, -103.52660 respectively, large tank is 62' from treat and 72' from ECD; wind sock on catwalk			
Corrective Action:				Date:
Type: Prime Mover	# 1			
Comment:	gas engine			
Corrective Action:				Date:
Type: Vertical Heater Treater	# 1			
Comment:	earth berms, GPS 38.77243, -103.52660, 2 solar panels			
Corrective Action:				Date:
Type: Flow Line	# 17			
Comment:	2-2" and 1-1" steel risers @ wellhead; 6-2" @ tanks; 1-1" near propane tanks and red t-post (see attached photos); 1-2" steel riser @ECD, this flowline is at ground surface and is being driven over (see attached photos); 6-2" steel risers @ VHT			
Corrective Action:				Date:
Type: Emission Control Device	# 1			
Comment:	Concrete pad, GPS 38.77229, -103.52691, could hear pilot and feel the heat but could not see the flame in the viewer, gas scrubber and solar panel.			
Corrective Action:				Date:
Type: Pump Jack	# 1			
Comment:	Two chemical containers with solar panel, day tank on concrete pad, pile of stained soil near wellhead			
Corrective Action:				Date:
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 1			
Comment:	on ECD			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	FIBERGLASS AST		,
Comment:	1 enardo valve, on north tank				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Inspector Name: Sherman, Susan

Comment:		same metal berms as crude oil tanks				Date:	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	2	400 BBLs	STEEL AST		38.772640,-103.526610		
Comment:		one enardo valve, on north tank				Date:	
Corrective Action:						Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:		Verify if liner under tanks continues out to edge of metal berms also, then contact inspector.		
Corrective Action:		Date:		

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	443980	Type:	WELL	API Number:	073-06713	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR. May 2017 reported to COGCC database.								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: dryland, site is not reclaimed due to treater waiver, continue to control weeds**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment

Corrective Action

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment

Corrective Action

Date _____

1002c. PROTECTION OF SOILS _____

Comment

Corrective Action

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment

Corrective Action

Date _____

1003a. Waste and Debris removed? _____

Comment

Corrective Action

Date _____

Unused or unneeded equipment onsite? _____

Comment

Corrective Action

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment

Corrective Action

Date _____

Guy line anchors marked? _____

Comment

Corrective Action

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Tracking Pad	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	
Gravel	Pass	Gravel	Pass			
Ditches	Pass					

Comment:

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673715856	Unit James 1-2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4210332