

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/26/2017

Submitted Date:

07/28/2017

Document Number:

690100030**FIELD INSPECTION FORM**Loc ID 320332 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10454Name of Operator: PETROSHARE CORPORATIONAddress: 9635 MAROON CIRCLE #400City: ENGLEWOOD State: CO Zip: 80112**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Witsell, Fred	303-500-1168	fwitsell@petrosharecorp.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Powell, Harold	(918)-774-3120	hpowell@petrosharecorp.com	
Lloyd, Bill		blloyd@petrosharecorp.com	Operations Manager

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203466	WELL	PR	11/01/2014	GW	001-09025	SELTZER G U 2-4	TA

General Comment:

Audible gas leak identified at wellhead; See venting section of this report. Photo's attached.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:	Audible gas leak identified at wellhead during field inspection.		
Corrective Action:	Make equipment repairs and stop gas leak at wellhead; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.		Date: 08/01/2017

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 203466 Type: WELL API Number: 001-09025 Status: PR Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: This well is Temporarily Abandoned; The flowline has been disconnected and abandoned; flowline cut off below grade at wellhead and horizontal separator. This well is not capable of producing.

Corrective Action: Schedule and Perform Mechanical Integrity Test; 10 day notice required. Contact COGCC Engineering Department.

Date: 08/28/2017

326 c. Temporarily Abandoned Wells – All temporarily abandoned wells shall pass a mechanical integrity test.
(1) A mechanical integrity test shall be performed on each temporarily abandoned well within 30 days of temporarily abandoning the well.

COGCC Comments

Comment	User	Date
COGCC Inspector called Petroshare Field Operations Manager Harold Powell and left a voicemail (Cell) regarding the audible wellhead gas leak on 7/28/17 @ 10:30 am; Voicemail also left at office on 7/28/17 @ 12:00pm.	maclarej	07/28/2017
There is no form 6 (Intent to Abandon) located in the COGCC well file.	maclarej	07/28/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100031	Wellhead and Signage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4210070
690100032	Wellhead with flowline disconnected/ removed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4210071
690100033	Flowline(s) disconnected/ removed ata separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4210072
690100034	Area of audible gas leak at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4210073