



STATE OF COLORADO  
 OIL AND GAS CONSERVATION COMMISSION  
 Suite 380 Logan Tower Building  
 1580 Logan Street  
 Denver, Colorado 80203  
 (303) 894-2100

AB  
 (C)

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 12-31-92 Date Complete 5/14/93 Filing No. 93-13

Applicant/Operator Name and Address

SNYDER OIL CORPORATION  
1625 BROADWAY, SUITE 2200  
DENVER, CO. 80202

Well Name and Number LORENZ FARMS 22-6B API # 05-123-<sup>15671</sup>~~16609~~

Reservoir: CODELL/ NIOBRARA Field Name: WATTENBERG

Location: Sec. SEN W 22 Twp.: 5N Range: 6510 Mer: 6th

County: WELD

Category Determination Requested: Section 107-6

Category Determination: Affirmative XXX Negative\*         

The following information and reference materials are being submitted to FE with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application SEE APPLICATION

2. A statement on any matter being opposed. NONE

3. A copy of the application and all materials required under Part 27 subpart B. A copy or description of materials as required by 274.104(a)(4) amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that natural gas referred to above does ~~not~~ qualify as a natural gas product from a NEW TIGHT FORMATION GAS in accordance with the applicable provisions of the NGPA.

CC: AMOCO PRODUCTION COMPANY

Dennis R. Bicknell  
 Dennis R. Bicknell, Director

Date: JUNE 21, 1993

274:104(a)(6) EXPLANATORY STATEMENT See Page 2.

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~XXX~~) well. The well produces from the Codell/Niobrara reservoir (~~X~~); and was drilled after July 16, 1979.

The well is located in an area where the Codell/Niobrara formations are spaced on 80-acre units with the option to drill two wells on the unit. It is also in an area where the Codell/Niobrara has been designated tight formations by the FERC.

This conclusion was originated by examination of plat records, completion report, statements and attachments to the application.

Orders in Cause No. 407

Order No. NG-29-1

FERC Order 259

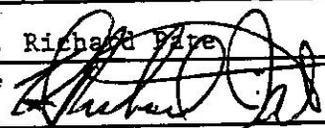
Order No. NG-44-2

FERC Order No. 485

Which show this well is a new onshore producing well that qualifies as a 103 category and is located in a designated tight formation area for the Codell/Niobrara.

Therefore meets the qualifications of a ( 107 ) well as defined in the N.G.P.A.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 123 - <sup>15071</sup> <del>16609</del> -				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA	(C)6 Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	7115 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Snvder Oil Corporation Name 1625 Broadway Suite 2200 Street Denver City		CO State	80202 Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Wattenberg Field Name Weld County CO State				
(b) For OCS wells:	N/A Area Name Date of Lease: Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	LORENZ FARMS 22-6B				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Codell/ Niobrara				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Amoco Production Company Name		DEC 31, 1992 Buyer Code		
(b) Date of the contract:	11 11 1991 Mo. Day Yr.				
(c) Estimated total annual production from the well:	9100 Million Cubic Feet				
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Base Price <u>SLIDING</u>	(b) Tax <u>SCALE</u>	(c) All Other Prices [Indicate (+) or (-).] <u>SLIDING</u>	(d) Total of (a), (b) and (c) <u>SCALE</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>SLIDING</u>	<u>SCALE</u>	<u>SLIDING</u>	<u>SCALE</u>
9.0 Person responsible for this application:	H. Richard Faye Name  Signature 12/15/92 Date Application is Completed		Sr. Vice President Title (303) 592-8500 Phone Number		
Agency Use Only					
Date Received by Juris. Agency					
Date Received by FERC					

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**GENERAL INSTRUCTIONS**

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

**SPECIFIC INSTRUCTIONS**

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo., Da., Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks: