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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 88370
Contact Name and Telephone
Name of Operator: Tinka Resources
Address: 2116 E Hwy 402
City: Loveland State: CO Zip: 80537
API Number: 05-121-10088 OGCC Facility ID Number: 2375 AS
Well/Facility Name: Pickie A Wood Trust Well/Facility Number: #3
Location QtrQtr: SWSW Section: 17 Township: 3N Range: 5W Meridian: 6

Table with columns for Attachment Checklist items: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number (673715 820)

SHUT-IN PRODUCTION WELL INJECTION WELL

Last MIT Date: 8-16-12

Test Type:

- Test to Maintain SI/TA status
Verification of Repairs
5-year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): DSIND
Perforated Interval: 4,482 - 4,485
Open Hole Interval:
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test
Tubing Size: 2.375
Tubing Depth: 4,424
Top Packer Depth: 4,424
Multiple Packers? Yes No

Test Data
Test Date: 7-25-17
Well Status During Test: SHUT IN
Casing Pressure Before Test: 0
Initial Tubing Pressure: -5" Hg
Final Tubing Pressure: -5" Hg
Casing Pressure Start Test: 375
Casing Pressure - 5 Min.: 375
Casing Pressure - 10 Min.: 375
Casing Pressure Final Test: 375
Pressure Loss or Gain During Test: 0

Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Todd Pivonka

Signed: [Signature] Title: UP

Date: 7-25-2017

OGCC Approval: [Signature] Title: Field Inspector

Date: 7/25/2017

Conditions of Approval, if any:

Form 42 401345269

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MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. Injection wells tests must be witnessed by an OGCC representative.
4. For production wells, test pressures must be at a minimum of 300 psig.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 325.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 88370
Contact Name and Telephone:
Name of Operator: Link Resources
Address: 2116 E Hwy 402
City: Loveland State: CO Zip: 80537
API Number: 05-121-10444 OGCC Facility ID Number: 69225
Well/Facility Name: Theurer Well/Facility Number: 1-13
Location Qtr: N34W Section: 28 Township: 3N Range: 52W Meridian: 6 PM

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number (673715819).

SHUT-IN PRODUCTION WELL INJECTION WELL
Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5-year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): D-SAND
Perforated Interval: 4650-4654
Open Hole Interval:
Casing Test
Bridge Plug or Cement Plug Depth
Tubing Casing/Annulus Test
Tubing Size: 2 7/8
Tubing Depth: 4,600
Top Packer Depth: 4,600
Multiple Packers? No
Test Data
Test Date: 7-25-17
Well Status During Test: Shut-in
Casing Pressure Before Test: 0
Initial Tubing Pressure: 70.5 lb
Final Tubing Pressure: 12
Casing Pressure Start Test: 375
Casing Pressure - 5 Min.: 375
Casing Pressure - 10 Min.: 380
Casing Pressure Final Test: 380
Pressure Loss or Gain During Test: +5
OGCC Field Representative (Print Name): Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Todd Pivonka
Signed: [Signature] Title: UP Date: 7-25-2017

OGCC Approval: [Signature] Title: Field Inspector Date: 7/25/2017

Conditions of Approval, if any: Form 42 # 401345250