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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 88370

Contact Name and Telephone

Oper OGCC

Name of Operator: Timka Resources

Address: 2116 E Hwy 402

No: 970-667-9861

City: Louisville State: CO Zip: 80537

Email: timkaresources@comcast.net

API Number: 15-121-10088 OGCC Facility ID Number: 237585

Well/Facility Name: Pickie A Wood Trust Well/Facility Number: #3

Location Qtr: SSE Section: 17 Township: 3N Range: 5W Meridian: 6

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	<u>673715 820</u>	

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 8-16-12

Test Type:

☐ Test to Maintain SI/TA status

☒ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☒ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

DSIND

4,482 - 4,485

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size:

2.375

Tubing Depth:

4,424

Top Packer Depth:

4,424

Multiple Packers?

☐ Yes ☒ No

Test Data

Test Date

7-25-17

Well Status During Test

SHUT IN

Casing Pressure Before Test

0

Initial Tubing Pressure

-5" Hg

Final Tubing Pressure

-5" Hg

Casing Pressure Start Test

375

Casing Pressure - 5 Min.

375

Casing Pressure - 10 Min.

375

Casing Pressure Final Test

375

Pressure Loss or Gain During Test

0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Todd Pivnicka

Signed: Todd Pivnicka Title: UP

Date: 7-25-2017

OGCC Approval: Susan Sherman Title: Field Inspector

Date: 7/25/2017

Conditions of Approval, if any:

Form 42 401345269

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Complete the
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Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	673715	819

OGCC Operator Number: 88370 Contact Name and Telephone: _____
Name of Operator: Link Resources No: 970-667-9861
Address: 2116 E Hwy 402 Email: _____
City: Lowland State: CO Zip: 80537
API Number: 05-121-10444 OGCC Facility ID Number: 69225
Well/Facility Name: Thermer Well/Facility Number: 1-13
Location Qtr: NESW Section: 28 Township: 3N Range: 52W Meridian: 6PM

☐ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: _____

Test Type:

- ☐ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☒ 5-year UIC
☒ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection/Producing Zone(s): D-SAND Perforated Interval: 4650-4654 Open Hole Interval: _____

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth: _____

Tubing Casing/Annulus Test

Tubing Size: 2 7/8 Tubing Depth: 4,600 Top Packer Depth: 4,600 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 7-25-17 Well Status During Test: Shut-in Casing Pressure Before Test: 0 Initial Tubing Pressure: 710.512 Final Tubing Pressure: 712
Casing Pressure Start Test: 375 Casing Pressure - 5 Min.: 375 Casing Pressure - 10 Min.: 380 Casing Pressure Final Test: 380 Pressure Loss or Gain During Test: +5

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Todd Pivonka

Signed:

[Signature]

Title:

UP

Date:

7-25-2017

OGCC Approval:

[Signature]

Title: Field Inspector

Date:

7/25/2017

Conditions of Approval, if any:

Form 42 # 401345250