



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 6/22/2017	
Mailing Address		City	State	Zip	County
			CO		WELD
Field	Lease	Well		Order #	
		JOHNSON 5-32		8305660	
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing
	Swabbing	<input type="checkbox"/>	Tubing	<input checked="" type="checkbox"/>	Completion
					Re-entry
					P & A

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	11.00	@ \$275.00	\$3,025.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	12.00	@ \$40.00	\$480.00	Pump	1.00	@ \$575.00	\$575.00
Rig Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	1.00	@ \$100.00	\$100.00				
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$743.85 (15.00%)			
Miscellaneous	1.00	@ \$35.00 (4 GAS MONITORS)	\$35.00	TOTAL BILLABLE AMOUNT \$4,215.15			

Description of Work Start Time 06:00 AM Stop Time 06:00 PM

CREW TRAVEL SAFETY MEETING CHECK START EQUIPMENT ROAD RIG AND EQUIPMENT TO LOCATION SPOT IN EQUIPMENT RIG UP RIG UP PUMP AND TANK CHECK PRESSURE 600/600 BLOW DOWN WELL KILL WELL 20/30 NIPPLE UP RIG UP WORK FLOOR UNLAND WELL LAY DOWN TUBING TALLYING 219 JOINTS TOTAL RIG UP WIRELINE RUN GAUGE RING RUN RETAINER RIG DOWN WIRELINE SHUT IN SECURE WELL CREW TRAVEL

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	0.00	0.00	0.00	0.00	
Operator	11.00	1.00	0.00	12.00	
Derrick	11.00	1.00	0.00	12.00	
FloorHand	11.00	1.00	0.00	12.00	
FloorHand	11.00	1.00	0.00	12.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 6/23/2017
Mailing Address	City	State	Zip	County
		CO		WELD
Field	Lease	Well	Order #	
		JOHNSON 5-32	8305660	
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	10.50 @	\$275.00	\$2,887.50
Extra Labor	11.50 @	\$40.00	\$460.00
Ria Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	1.00 @	\$100.00	\$100.00
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (4 GAS MONITORS)	\$35.00

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	1.00 @	\$150.00	\$150.00
Rod/TBG Tongs	@		
Adapter Flange	1.00 @	\$35.00	\$35.00
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$748.13 (15.00%)

TOTAL BILLABLE AMOUNT \$4,239.38

Description of Work Start Time 06:00 AM Stop Time 05:30 PM

CREW TRAVEL SAFETY MEETING CHECK START EQUIPMENT CHECK PRESSURE NO PRESSURE PICK UP TUBING WITH STINGER 207 JOINTS 4' SUB ROLL HOLE CLEAN STING IN RIG UP CEMENTERS PUMP 45 SACKS BELOW RETAINER STING OUT DUMP 10 SACKS ON TOP RIG DOWN CEMENTERS TRIP OUT 6 STANDS REVERSE OUT EXCESS CEMENT OUT PRESSURE TEST TO 500PSI TEST FOR 15 MINUTES TEST GOOD LAY DOWN 195 JOINTS CHANGE OVER TO 4 1/2 RIG DOWN WORK FLOOR SHUT IN SECURE WELL CREW TRAVEL

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Poole, Robert	0.00	0.00	0.00	0.00
Operator	Morales Garcia, Guillermo	10.50	1.00	0.00	11.50
Derrick	Marquez-Gonzalez, Mario	10.50	1.00	0.00	11.50
Floor-Hand	Casias, Ramon	10.50	1.00	0.00	11.50
Floor-Hand	Meza Rodriguez, Roberto A	10.50	1.00	0.00	11.50

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent





68855

Rig # Rig 16

Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 6/26/2017
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> WELD
<b>Field</b>	<b>Lease</b>	<b>Well</b> JOHNSON 5-32		<b>Order #</b> 8305660
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input checked="" type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	12.00 @	\$275.00	\$3,300.00
Extra Labor	13.00 @	\$40.00	\$520.00
Ria Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	2.00 @	\$44.00	\$88.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	1.00 @	\$100.00	\$100.00
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	1.00 @	\$360.00	\$360.00

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (4 GAS MONITORS)	\$35.00

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$851.85 (15.00%)

**TOTAL BILLABLE AMOUNT \$4,827.15**

Description of Work Start Time 06:00 AM Stop Time 07:00 PM

CREW TRAVEL SAFETY MEETING CHECK START EQUIPMENT CHECK PRESSURE NO PRESSURE RIG DOWN WORK FLOOR NIPPLE DOWN BREAK WELL HEAD UNLAND CASING WORK CASING FOR STRETCH NIPPLE UP RIG UP WIRELINE LOAD HOLE 10 BARRELS CUT CASING RIG DOWN WIRELINE LAY DOWN CASING 15 JOINTS CHANGE OVER TO 2 3/8 TRIP IN 13 JOINTS CIRCULATE THE WELL RIG UP CEMENTERS PUMP 225 SACKS RIG DOWN CEMENTERS LAY DOWN TUBING RIG DOWN WORK FLOOR NIPPLE DOWN CLEAN EQUIPMENT RIG DOWN PUMP AND TANK RIG DOWN CLEAN LOCATION MOVE OVER SPOT IN CREW TRAVEL

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Poole, Robert	0.00	0.00	0.00	0.00	
Operator Morales Garcia, Guillermo	12.00	1.00	0.00	13.00	
Derrick Marquez-Gonzalez, Mario	12.00	1.00	0.00	13.00	
FloorHand Casias, Ramon	12.00	1.00	0.00	13.00	
FloorHand Villa Escobar, Domingo	12.00	1.00	0.00	13.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



# Integrated Production Services

## IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

June 22, 2017

Company Name <b>Synergy Resources</b>		Well Name and Number <b>JOHNSON 5-32</b>		Field Ticket Number <b>4310-0946</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-14234</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>Nate Brehmer</b>
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.443529</b>	Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenburg</b>	Longitude <b>-104.580440</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

R U N	RUN DATA			NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
	Job Time:	Shop Time:	7:00												
	Leave Shop:	14:50	Arrive Location:	15:05				X	1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
	Begin Rig Up:	15:05	Finish Rig Up:	15:20				X	1.0	1120-010		Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00	
1	Time in	15:20	Time Out	16:05				X	6,580.0	1230-005		Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 1,974.00	
	From	SURFACE	To	6580				X	1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service in	Guage Ring/ Junk Basket(3.65"OD)			2										
2	Time in	16:10	Time Out	17:10				X	6,525.0	1230-004		Cement Retainer Depth Charge	\$ 0.30	\$ 1,957.50	
	From	SURFACE	To	6525				X	1.0	1240-004		Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service	CICR(set@6525')							1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00	
3	Time in		Time Out												
	From		To												
	Service														
4	Time in		Time Out												
	From		To												
	Service														
5	Time in		Time Out												
	From		To												
	Service														
6	Time in		Time Out												
	From		To												
	Service														
7	Time in		Time Out												
	From		To												
	Service														
8	Time in		Time Out												
	From		To												
	Service														
9	Time in		Time Out												
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10	Time in		Time Out												
	From		To												
	Service														
11	Time in		Time Out												
	From		To												
	Service														
12	Time in		Time Out												
	From		To												
	Service														
13	Time in		Time Out												
	From		To												
	Service														
14	Time in		Time Out												
	From		To												
	Service														
													SUB TOTAL		\$ 8,581.50
													LESS DISCOUNT		\$ (6,481.50)
													NON DISCOUNTED ITEMS		
Begin Rig Down:	17:10	Finish Rig Down:	17:25					X							
Leave Location:	17:25	Arrive Shop:	17:40					X							
Operating Hrs:	2:15	Standby Hours:	0:00	2	0										
Total Field Hrs:	2:45	Travel Time Hrs:	0:30												
Total Trip Miles:	25	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:	0	Rig Volts:	0												
WELL DATA															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															
													SUB TOTAL		\$ 2,100.00
													TOTAL		\$ 2,100.00
													P.O. Number		
													AFE Number		

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name





# Integrated Production Services

## IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

June 26, 2017

Company Name <b>Synergy Resources</b>		Well Name and Number <b>JOHNSON 5-32</b>		Field Ticket Number <b>4310-0948</b>	
Address <b>20203 HWY 60</b>		Well API # <b>05-123-14234</b>	District <b>Greeley CO 0928-200</b>		Engineer <b>Nate Brehmer</b>
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.443529</b>	Wireline Unit Number <b>4310</b>		Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenburg</b>	Longitude <b>-104.580440</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>		Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature			Equipment Operator		Equipment Operator

RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
Job Time: 8:30	Shop Time: 7:00	Leave Shop: 7:20	Arrive Location: 7:45						1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
									1.0	1120-010		Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00	
									6,000.0	1050-001		Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00	
1	Time in 8:20	Time Out 8:35							1.0	1050-004		Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00	
Service in Jet Cutter(out Casing@383')				2											
2	Time in	Time Out													
3	Time in	Time Out													
4	Time in	Time Out													
5	Time in	Time Out													
6	Time in	Time Out													
7	Time in	Time Out													
8	Time in	Time Out													
9	Time in	Time Out													
10	Time in	Time Out													
11	Time in	Time Out													
12	Time in	Time Out													
13	Time in	Time Out													
14	Time in	Time Out													
													SUB TOTAL		\$ 6,260.00
													LESS DISCOUNT		\$ (4,760.00)
													NON DISCOUNTED ITEMS		
Begin Rig Down: 8:40				Finish Rig Down: 8:50											
Leave Location: 9:10				Arrive Shop: 9:35											
Operating Hrs: 0:45				Standby Hours: 0:00				2	0						
Total Field Hrs: 1:35				Travel Time Hrs: 0:50											
Total Trip Miles: 25				Lost Time Hrs: 0:00											
Line Size:				Line Length:											
Wellhead Volts: 0				Rig Volts: 0											
WELL DATA															
Casing Size: 4 1/2				Liner Size:											
Tubing Size:				Drill pipe Size:											
Drill Collar Size:				Minimum I.D.:											
Fluid Level:				Deviation:											
Max. Temp:				Max. Pressure:											
Field Prints:				Final Prints:											
Comments:													SUB TOTAL		\$ 1,500.00
													TOTAL		\$ 1,500.00
													P.O. Number		AFE Number
															8305-660 AFE:000315

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name





P.O. BOX 296 Kersey, CO 80644

**Phone: 970-301-2030**      **Fax: 970-373-3307**

Field Ticket #

3719

3719

Date 6/26/2017

<b>Bill To Customer:</b>	Synergy Resource Corporation	<b>Cost Code#</b>	8305-660	<b>Lease Name:</b>	Johnson	<b>Well #:</b>	5-32
<b>Address:</b>	20203 Highway 60	<b>WO#</b>		<b>County:</b>	St:	<b>Invoice Ref. #:</b>	
<b>City:</b>	Platteville	<b>AFE#</b>	000315	<b>Job Type:</b>		<b>OCSG #:</b>	
<b>State:</b>	TX	<b>Zip:</b>	80651	<b>Casing Sz &amp; Wt:</b>			
<b>Ordered By:</b>	Danny Olmeda	<b>Legal Description:</b>		<b>Service Man:</b>	Chris Wills		

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1					\$0.00
2	Sale of 4 1/2 cement retainer	1	1,100.00		1,100.00
3	Rental of 4 1/2 cement retainer stinger	1	350.00	10%	315.00
4	Rental of 4 1/2 casing spear	1	1,200.00	100%	0.00
5	Rental of 8 5/8 surface head	1	350.00		350.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
	Subtotal Taxable Charges				\$1,765.00
	<b>SERVICE MANS TIME</b>				
	SERVICE MANS TIME	3	\$650.00		\$1,950.00
					0.00
					0.00
					0.00
	Subtotal Non-Taxable Charges				\$1,950.00
	<b>MILEAGE</b>				
	Mileage	30	\$2.50		\$75.00
	Mileage	30	2.50		75.00
	Mileage	30	2.50		75.00
					0.00
	Subtotal Non-Taxable Charges				\$225.00

Terms: Net 30 Days

Total Service &amp; Material:

Tax:

**TOTAL CHARGES:**

Authorized Agent:—

Date: 6/26/17



67758

**Cement Ticket**

Rig #

Rig 16

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 6/23/2017
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<b>Location</b> Johnson 5-32	<b>Equipment</b> BMTR102
---------------------------------	-----------------------------

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	100.00 @	\$15.00	\$1,500.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		
<b>Discount:</b>			\$0.00 (0.00%)
<b>TOTAL BILLABLE AMOUNT</b>			<b>\$4,385.00</b>

<b>Description Of Work</b>	<b>Start Time</b> 09:00 am	<b>Stop Time</b> 02:00 pm
Drive crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. TIH with tubing. Rolled hole (rig crew). Pressure tested hardline to 5000psi (held). Got injection rate. Pumped 100 sacks (20.48bbbls). Pumped 13.99bbbls displacement. Wash up cementing unit. Rigged down cementing unit. Drove crew back to the yard.		

Payroll Section						
Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Cody	HGR010490	5.00	0.00	0.00	5.00
Derrick	Jones, Austin	HGR010492	5.00	0.00	0.00	5.00
FloorHand	Bell-Verhey, James M	HGR011008	5.00	0.00	0.00	5.00
FloorHand	Campa, Nicolas	HGR010815	5.00	0.00	0.00	5.00

No Unreported Incidents Per  
 My Signature

Ranger Tool Pusher

Customer/Agent:



67797

**Cement Ticket**

Rig #

Rig 16

<b>Customer Name</b>	<b>Date Of Service:</b>
Synergy Resources Corp.	6/26/2017

<b>Location</b>	<b>Equipment</b>
JOHNSON 5-32	RCM106

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage (Miles)	60.00 @	\$4.00	\$240.00
G Cement (Bags)	225.00 @	\$15.00	\$3,375.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		
<b>Discount:</b>			<b>\$0.00 (0.00%)</b>
<b>TOTAL BILLABLE AMOUNT</b>			<b>\$6,340.00</b>

<b>Description Of Work</b>	<b>Start Time</b> 06:00 AM	<b>Stop Time</b> 06:00 PM
15.8# CMT 1.15 YEILD 4.99 GAL/SK TD 433' PUMPED 10 BBLS OF H2O AHEAD PUMPED 46 BBLS OF 225 SKS TOTAL SKS: 225 SKS		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Acevedo, Roberto	HGR010331	12.00	0.00	0.00	12.00
Derrick	Garcia, Roger	HGR010713	12.00	0.00	0.00	12.00
FloorHand	Mendoza, Esteban	HGR010537	12.00	0.00	0.00	12.00
FloorHand	Cisneros, Hector	HGR010397	12.00	0.00	0.00	12.00

No Unreported Incidents Per  
My Signature

Ranger Tool Pusher

Customer/Agent: