









# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

June 22, 2017

Company Name <b>Synergy Resources</b>		Well Name and Number <b>JOHNSON 5-32</b>		Field Ticket Number <b>4310-0946</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-14234</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.443529</b>	Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenburg</b>	Longitude <b>-104.580440</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

RUN	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
	Job Time	Shop Time	Time In	Time Out									Service Charge Cased Hole Unit			
	15:30	7:00								1.0	1000-100			\$ 1,500.00	\$ 1,500.00	
	14:50	15:05					X			1.0	1120-010			\$ 900.00	\$ 900.00	
	15:05	15:20					X									
1	15:20	16:05					X			6,580.0	1230-005			\$ 0.30	\$ 1,974.00	
	From SURFACE	To 6580					X			1.0	1240-005			\$ 1,000.00	\$ 1,000.00	
	Service in Gauge Ring/ Junk Basket(3.65"OD)				2											
2	16:10	17:10					X			6,525.0	1230-004			\$ 0.30	\$ 1,957.50	
	From SURFACE	To 6525					X			1.0	1240-004			\$ 1,000.00	\$ 1,000.00	
	Service CICR(set@6525)									1.0	1230-023			\$ 250.00	\$ 250.00	
3	Time in	Time Out														
	From	To														
	Service															
4	Time in	Time Out														
	From	To														
	Service															
5	Time in	Time Out														
	From	To														
	Service															
6	Time in	Time Out														
	From	To														
	Service															
7	Time in	Time Out														
	From	To														
	Service															
8	Time in	Time Out														
	From	To														
	Service															
9	Time in	Time Out														
	From	To														
	Service															
10	Time in	Time Out														
	From	To														
	Service															
11	Time in	Time Out														
	From	To														
	Service															
12	Time in	Time Out														
	From	To														
	Service															
13	Time in	Time Out														
	From	To														
	Service															
14	Time in	Time Out														
	From	To														
	Service															
														<b>SUB TOTAL</b>		\$ 8,581.50
														<b>LESS DISCOUNT</b>		\$ (6,481.50)
														<b>NON DISCOUNTED ITEMS</b>		
Begin Rig Down:	17:10	Finish Rig Down:	17:25				X									
Leave Location:	17:25	Arrive Shop:	17:40				X									
Operating Hrs:	2:15	Standby Hours:	0:00	2	0											
Total Field Hrs:	2:45	Travel Time Hrs:	0:30													
Total Trip Miles:	25	Lost Time Hrs:	0:00													
Line Size:		Line Length:														
Wellhead Volts:	0	Rig Volts:	0													
<b>WELL DATA</b>																
Casing Size:	4 1/2	Liner Size:														
Tubing Size:		Drill pipe Size:														
Drill Collar Size:		Minimum I.D.:														
Fluid Level:		Deviation:														
Max. Temp.:		Max. Pressure:														
Field Prints:		Final Prints:														
Comments:																
														<b>SUB TOTAL</b>		\$ 2,100.00
														<b>TOTAL</b>		\$ 2,100.00
														P.O. Number	AFE Number	
															8305-660 AFE:000315	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.  
**TERMS: NET 30 DAYS.**  
 Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.  
 The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
**June 26, 2017**

Company Name <b>Synergy Resources</b>		Well Name and Number <b>JOHNSON 5-32</b>		Field Ticket Number <b>4310-0948</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-14234</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.443529</b>	Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattensburg</b>	Longitude <b>-104.580440</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

RUN	RUN DATA				NSSI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
	Job Time	Shop Time	Time In	Time Out								Service Charge Cased Hole Unit			
	8:30	7:00							1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
	7:20	7:45					X		1.0	1120-010		Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00	
	7:50	8:10					X								
1	8:20	8:35							6,000.0	1050-001		Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00	
	SURFACE To 383								1.0	1050-004		Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00	
	Jet Cutter(cut Casing@383')				2										
2	Time in	Time Out													
	From	To													
	Service														
3	Time in	Time Out													
	From	To													
	Service														
4	Time in	Time Out													
	From	To													
	Service														
5	Time in	Time Out													
	From	To													
	Service														
6	Time in	Time Out													
	From	To													
	Service														
7	Time in	Time Out													
	From	To													
	Service														
8	Time in	Time Out													
	From	To													
	Service														
9	Time in	Time Out													
	From	To													
	Service														
10	Time in	Time Out													
	From	To													
	Service														
11	Time in	Time Out													
	From	To													
	Service														
12	Time in	Time Out													
	From	To													
	Service														
13	Time in	Time Out													
	From	To													
	Service														
14	Time in	Time Out													
	From	To													
	Service														
	<b>SUB TOTAL</b>												\$	6,260.00	
	<b>LESS DISCOUNT</b>												\$	(4,760.00)	
	<b>NON DISCOUNTED ITEMS</b>														
	Begin Rig Down:	8:40	Finish Rig Down:	8:50											
	Leave Location:	9:10	Arrive Shop:	9:35											
	Operating Hrs:	0:45	Standby Hours:	0:00	2	0									
	Total Field Hrs:	1:35	Travel Time Hrs:	0:50											
	Total Trip Miles:	25	Lost Time Hrs:	0:00											
	Line Size:		Line Length:												
	Wellhead Volts:	0	Rig Volts:	0											
	<b>WELL DATA</b>														
	Casing Size:	4 1/2	Liner Size:												
	Tubing Size:		Drill pipe Size:												
	Drill Collar Size:		Minimum I.D.:												
	Fluid Level:		Deviation:												
	Max. Temp:		Max. Pressure:												
	Field Prints:		Final Prints:												
	Comments:														
	<b>SUB TOTAL</b>												\$	1,500.00	
	<b>TOTAL</b>												\$	1,500.00	
	P.O. Number												AFE Number <b>8305-660 AFE:000315</b>		

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.  
**TERMS: NET 30 DAYS.**  
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Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket #

3719

3719

Date

6/26/2017

Bill To Customer:		Synergy Resource Corporation		Cost Code#	8305-660	Lease Name:	Johnson	Well #:	5-32	
Address:		20203 Highway 60		WO#		County:	St:	Invoice Ref. #:		
City:		Platteville		AFE#	000315	Job Type:		OCSG #:		
State:		TX Zip: 80651		Legal Description:						
Ordered By:		Danny Olmeda		Casing Sz & Wt:						
				Service Man:						
				Chris Wills						
NO.	RENTALS/SALES	QTY	PRICE	DISC	TOTAL					
1					\$0.00					
2	Sale of 4 1/2 cement retainer	1	1,100.00		1,100.00					
3	Rental of 4 1/2 cement retainer stinger	1	350.00	10%	315.00					
4	Rental of 4 1/2 casing spear	1	1,200.00	100%	0.00					
5	Rental of 8 5/8 surface head	1	350.00		350.00					
6					0.00					
7					0.00					
8					0.00					
9					0.00					
10					0.00					
11					0.00					
12					0.00					
13					0.00					
14					0.00					
Subtotal Taxable Charges					\$1,765.00					
<b>SERVICE MANS TIME</b>										
SERVICE MANS TIME					3	\$650.00	\$1,950.00			
							0.00			
							0.00			
							0.00			
Subtotal Non-Taxable Charges							\$1,950.00			
<b>MILEAGE</b>										
Mileage					30	\$2.50	\$75.00			
Mileage					30	2.50	75.00			
Mileage					30	2.50	75.00			
							0.00			
Subtotal Non-Taxable Charges							\$225.00			
Terms: Net 30 Days					Total Service & Material:					\$3,940.00
					Tax:					\$51.19
					<b>TOTAL CHARGES:</b>					\$3,991.19

Authorized Agent:

Date: 6/26/17





**Cement Ticket**

Rig #

Rig 16

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 6/26/2017
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<b>Location</b> JOHNSON 5-32	<b>Equipment</b> RCM106
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage (Miles)	60.00 @	\$4.00	\$240.00
G Cement (Bags)	225.00 @	\$15.00	\$3,375.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		

**Discount:** \$0.00 (0.00%)

**TOTAL BILLABLE AMOUNT** \$6,340.00

<b>Description Of Work</b>	<b>Start Time</b> 06:00 AM	<b>Stop Time</b> 06:00 PM
15.8# CMT 1.15 YEILD 4.99 GAL/SK TD 433' PUMPED 10 BBLS OF H2O AHEAD PUMPED 46 BBLS OF 225 SKS TOTAL SKS: 225 SKS		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Acevedo, Roberto	HGR010331	12.00	0.00	0.00	12.00
Derrick	Garcia, Roger	HGR010713	12.00	0.00	0.00	12.00
FloorHand	Mendoza, Esteban	HGR010537	12.00	0.00	0.00	12.00
FloorHand	Cisneros, Hector	HGR010397	12.00	0.00	0.00	12.00

No Unreported Incidents Per My Signature

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Ranger Tool Pusher

Customer/Agent:

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