

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
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| DE | ET | OE | ES |
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Document Number:

401307556

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 69175

Contact Name: Ally Gale

Name of Operator: PDC ENERGY INC

Phone: (303) 831-3931

Address: 1775 SHERMAN STREET - STE 3000

Fax: (303) 860-5838

City: DENVER State: CO Zip: 80203

API Number 05-123-41941-00

County: WELD

Well Name: Jacobucci

Well Number: 32S-203

Location: QtrQtr: NWSE Section: 32 Township: 1N Range: 67W Meridian: 6

Footage at surface: Distance: 2338 feet Direction: FSL Distance: 1840 feet Direction: FEL

As Drilled Latitude: 40.006760 As Drilled Longitude: -104.911420

## GPS Data:

Date of Measurement: 12/13/2016 PDOP Reading: 1.6 GPS Instrument Operator's Name: Devin Arnold

\*\* If directional footage at Top of Prod. Zone Dist.: 2038 feet. Direction: FSL Dist.: 1764 feet. Direction: FEL

Sec: 32 Twp: 1N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 501 feet. Direction: FSL Dist.: 2199 feet. Direction: FEL

Sec: 5 Twp: 1S Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/13/2016 Date TD: 11/19/2016 Date Casing Set or D&amp;A: 11/21/2016

Rig Release Date: 12/03/2016 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 14470 TVD\*\* 7591 Plug Back Total Depth MD 14451 TVD\*\* 7591

Elevations GR 5059 KB 5082 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL, MWD (DIL in 123-23793)

## CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 9+5/8          | 36    | 0             | 2,048         | 950       | 0       | 2,048   | VISU   |
| 1ST         | 8+1/2        | 5+1/2          | 20    | 0             | 14,466        | 1,910     | 0       | 14,466  | VISU   |

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|-----------------------------------------------------------------|
|                | Top            | Bottom | DST              | Cored |                                                                 |
| PARKMAN        | 4,433          |        |                  |       |                                                                 |
| SUSSEX         | 4,854          |        |                  |       |                                                                 |
| SHANNON        | 5,353          |        |                  |       |                                                                 |
| SHARON SPRINGS | 7,433          |        |                  |       |                                                                 |
| NIOBRARA       | 7,570          |        |                  |       |                                                                 |

Comment:

Open Hole Logging Exception, No open hole logs were run on this pad; Cased hole neutron run on Jacobucci 32S-323 (API: 05-123-23793).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ally Gale

Title: Regulatory Tech Date: \_\_\_\_\_ Email: alexandria.gale@pdce.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                                                          |
|-----------------------------|-----------------------|---------------------------------------------------------------------|
| <u>Attachment Checklist</u> |                       |                                                                     |
| 401307640                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
|                             | Core Analysis         | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| 401307624                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
|                             | DST Analysis          | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
|                             | Other                 | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u>    |                       |                                                                     |
| 401307598                   | LAS-CBL 1ST RUN       | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401307600                   | PDF-CBL 1ST RUN       | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401307601                   | LAS-MWD/LWD           | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401307602                   | PDF-MWD/LWD           | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401307603                   | PDF-MWD/LWD           | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401307604                   | PDF-MWD/LWD           | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401307606                   | PDF-MWD/LWD           | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401307623                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401307644                   | WELLBORE DIAGRAM      | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)