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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 95620	Contact Name and Telephone: Steven D. James
Name of Operator: Western Operating Company	No: (303) 893-2438
Address: 1165 Delaware Street, Suite 200	Email: steve@westernoperating.com
City: Denver State: CO Zip: 80204	
API Number: 05-121-08743-00 OGCC Facility ID Number: 159076	
Well/Facility Name: Basler	Well/Facility Number: No 1
Location QtrQtr: NWNE Section: 14 Township: 1N Range: 54W Meridian: 6	

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	673715796	

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 08/06/2012

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): JSND	Perforated Interval: 5012-5022	Open Hole Interval:
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Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2.875	Tubing Depth: 4965	Top Packer Depth: 4975	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date: 7/21/2017	Well Status During Test: SI	Casing Pressure Before Test: 0	Initial Tubing Pressure: 0	Final Tubing Pressure: 0
Casing Pressure Start Test: 410	Casing Pressure - 5 Min.: 408	Casing Pressure - 10 Min.: 408	Casing Pressure Final Test: 408	Pressure Loss or Gain During Test: -2
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Susan Sherman		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tim Crumley

Signed: [Signature] Title: Agent

Date: 7-21-2017

OGCC Approval: [Signature] Title: Field Inspector

Date: 7/21/2017

Conditions of Approval, if any: Form 42 401346349