

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/14/2017

Submitted Date:

07/15/2017

Document Number:

673715738**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection
320625 _____ Sherman, Susan _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 41550
 Name of Operator: TYLER ROCKIES EXPLORATION LTD
 Address: P O BOX 119
 City: TYLER State: TX Zip: 75710-

Findings:

- 2 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Strawn, Mark	(930) 595-4886	texcomo@sbcglobal.net	
Behrens, Vic	(303) 810-6382	behrens@netecin.net	
Hall, Dan	(303) 966-9610	dan@energyop.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204006	WELL	IJ	01/01/2017	ERIW	005-06089	PEORIA J-SAND UNIT 27	SI

General Comment:

Location

Overall Good:

Signs/Marker:

	Type WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-395-7239		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 204006 Type: WELL API Number: 005-06089 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>JSND</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>06/06/2014</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Comment: BH pressure was 15 psi and took 15 seconds to blowdown after one month. Well will be rechecked for pressure on 9/8/2017 (2 months) and a gas sample for gas composition and the extended stable isotope analysis if needed. A small amount of gas venting was visible from BH valve after blowdown.

5/10/2016 59 psi, 1 min to blowdown. 6/13/2017 25 psi, 15 sec to blowdown.

Jan 2017 last production data reported to COGCC database.

Corrective Action: Report production via Form 7 as required by Rule 206. Date: 08/18/2017

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401343067	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4198634
673715743	TREX Peoria J-Sand Unit 27 UIC BH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4198628