

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/10/2017

Submitted Date:

07/11/2017

Document Number:

685303520

FIELD INSPECTION FORM

Loc ID 333823 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303

Findings:

33 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216028	WELL	PR	01/23/1991	GW	067-07634	DJ MOORE A 1	PR
260783	WELL	PR	10/25/2002	GW	067-08507	DJ MOORE A 2	PR

General Comment:

Inspection report does not allieviate requirement to complete any open corrective actions from previous inspections.
See link at end of report for path to downloadable pictures.

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel two track road.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Freestanding framed sign located at entry point.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Freestanding framed sign located at each production tank.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead and tank signs.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Impacted soil around bottom of muffler, rear, and side of concrete pump jack pad. Less than a 5 gallon bucket clean up.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Chain-link fencing topped with 3 strands of barbwire.		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Post and wire fencing.		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Stock panel fencing around 21 BBL tank.		
Corrective Action:			Date:
Equipment:			
Type: Flow Line	# 1		corrective date

Comment:	Not in use - 1" steel line from A 2 separator outlet to domestic tap on N edge of location. All points co-located on location. Line plugged, tagged, and painted for abandonment. Operator shall continue to adhere to 2017 Flowline NTO		Date:
Corrective Action:			
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 5		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	In use - 8" steel line from A 2 separator outlet to gas meter inlet. All points co-located on location. Operator shall continue to adhere to 2017 Flowline NTO		
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Natural gas motor.		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Telemetry equipment.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank on spill prevention.		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	In use - 6" steel line from A 1 wellhead to separator inlet. All points co-located. Operator shall continue to adhere to 2017 Flowline NTO		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	In use - 1" steel supply gas line from A 2 separator outlet to A 2 Wellhead. All points co-located on location. Operator shall continue to adhere to 2017 Flowline NTO		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	In use - 1" steel supply gas line from A 1 separator outlet to produced water tank battery. In tank battery the line splits and appears to be used for valve operation, tank heater, and stubbed up riser and valve. All points co-located. Operator shall continue to adhere to 2017 Flowline NTO		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 1		

Comment:	In use - 6" steel line from A 1 Separator outlet to gas meter inlet. All points co-located. Operator shall continue to adhere to 2017 Flowline NTO			Date:	
Corrective Action:				Date:	
Type: Ancillary equipment	# 2				
Comment:	Wellhead.			Date:	
Corrective Action:				Date:	
Type: Flow Line	# 1				
Comment:	Not in use - 1" steel line and valve riser in A 1 produced water tank battery. All points co-located. Valve capped, painted, and tagged for abandonment. Operator shall continue to adhere to 2017 Flowline NTO			Date:	
Corrective Action:				Date:	
Type: Other	#				
Comment:	Solar panel and battery bank.			Date:	
Corrective Action:				Date:	
Type: Flow Line	# 1				
Comment:	In use - 8" steel line from A 2 wellhead to separator inlet. All points co-located on location. Operator shall continue to adhere to 2017 Flowline NTO			Date:	
Corrective Action:				Date:	
Type: Gas Meter Run	# 2				
Comment:				Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		
Comment:	Partially buried steel 21 BBL tank with earthen berms.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	21 BBLS	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		
Comment:	Partially buried 95 BBL steel tank with metal containment ring.				
Corrective Action:					Date:

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity)	95 BBLS
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	HEATED STEEL AST		
Comment:	Above ground heated 300 BBL tank with earthen berms,				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 216028 Type: WELL API Number: 067-07634 Status: PR Insp. Status: PR

Producing Well

Comment: [PR - Review of electronic well file indicates last reported production as April 2017.](#)

Corrective Action:

Date:

Facility ID: 260783 Type: WELL API Number: 067-08507 Status: PR Insp. Status: PR

Producing Well

Comment: [PR - Review of electronic well file record indicates last reported production as April 2017.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location surrounded by Juniper and Pinion trees.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			Containment around production tanks.
Rip Rap	Pass					
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Lube oil tank on spill prevention.

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401338189	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4195101
685303528	Wellhead sign.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4195081
685303529	Plugged, painted, and tagged 1" riser.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4195082
685303530	Impacted soil at pump jack.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4195083
685303531	Plugged, painted, and tagged 1" domestic tap riser.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4195084
685303532	Location overview.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4195085