



Partner Summary Report

Date: 5/25/2017

Report #: 1

Well Name: FRAKER J06-02

DOL:

Spud Date: 6/23/2006

Well Header

Well Name FRAKER J06-02	API 05-123-23844	County/Parish WELD	State/Province COLORADO	Total Depth All (TVD) (ftKB)	Current PBTD (mKB) ORIGINAL HOLE - 7,121.0		
Spud Date 6/23/2006	TD Date 6/27/2006	Rig Release Date 6/28/2006		First Gas Sales			
Actual Latitude (") 40.43425855	Actual Longitude (") -104.81882427	Quarter 3 NW	Quarter 4 NE	Section 6	Township 5	Township N/S Dir N	Range E/W Dir W

Report Start Date
5/24/2017 05:00

Report End Date
5/25/2017 23:00

Operations Summary
CREW TO LOC. HELD SAFETY MEETING. MIRU BOHLER 5. IWP 1100 PSI ON TBG & CSG, 0 PSI ON SUR. SPOT IN BASE BEAM PUMP & TANK. HOOK UP HARD LINES FROM PUMP & TANK TO WELL. CONTROL WELL BY BLOWING DOWN TBG TO TANK, BLOW DOWN BACKSIDE TO TANK. PUMP DOWN THE BACK SIDE UP THE TBG W/ BIO CIDE & CLAY TREAT. ROLL ALL THE OIL & GAS OUT OF THE WELL. ND WH. NU BOPS. RU FLOOR. LAY DOWN 2 10' 2 3/8" SUBS, 20 JTS 2 3/8" PROD TBG ON THE GROUND. STAND BACK 192 JTS 2 3/8" J-55 4.7# EUE 8RND PROD TBG, LAY DOWN LAST JT W/SN. NC ON THE GROUND. MIRU CASED HOLE SOLUTIONS. RIH W/ 4 1/2" 11.6# CIBP. SETTING @ 7010' W/KB. 50' ABOVE THE TOP PERF. DUMP BAIL 2 SKS .4 BBLS 15.8 PPG G-NEAT CEMENT SLURRY ON TOP OF CIBP. TOC @ 6984' W/KB. RDMOL W/CHS. SWITCH OUT BACK SIDE VALVES TO 5K BALONS. PRESSURE TEST CIBP & CSG TO 1000 PSI FOR 15 MIN. GOT A GOOD TEST NO LEAKS OR HOLES IN CSG. SECURE WELL. SDFN. CREW TO YARD.

CIBP SET @ 7010' W/KB
DUMP BAIL 2 SKS TOC @ 6984' W/KB.