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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.  
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

Oper OGCC

OGCC Operator Number: 74165	Contact Name and Telephone Edward Ingve
Name of Operator: Renegade Oil and Gas Company, LLC	No: (303) 829-2354
Address: 6155 S. Main Street, #210	Email: ed@renegadeoilandgas.com
City: Aurora State: CO Zip: 80016	
API Number: 05-005-06556 OGCC Facility ID Number:	
Well/Facility Name: State of Colorado W Well/Facility Number: #1	
Location QtrQtr: SWSE Section: 24 Township: 5S Range: 65W Meridian: 6th	

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	673715736	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 10/08/2014

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s) J Sand	Perforated Interval: 8450'-8497'	Open Hole Interval:
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Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 8372'
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Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No
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Test Data

Test Date 07/12/2017	Well Status During Test Shut In	Casing Pressure Before Test 0	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test 334	Casing Pressure - 5 Min. 330	Casing Pressure - 10 Min. 329	Casing Pressure Final Test 329	Pressure Loss or Gain During Test -2
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Susan Sherman		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Edward Ingve

Signed: [Signature] Title: Manager/Owner

Date: 07/12/2017

OGCC Approval: [Signature] Title: Field Inspector

Date: 7/14/2017

Conditions of Approval, if any: