

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/30/2017

Submitted Date:

07/13/2017

Document Number:

689800038

FIELD INSPECTION FORM

Loc ID 428925 Inspector Name: Waldron, Emily On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10396
Name of Operator: SWN PRODUCTION COMPANY LLC
Address: PO BOX 12359
City: SPRING State: TX Zip: 77391

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Maneotis, Karen	970-620-6099	Karen_Maneotis@swn.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428926	WELL	PR	10/17/2012	GW	081-07726	Bulldog 26-34H-894	PR

General Comment:

[2017 Flowline NTO Inspection Statewide](#)

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:	40.60909, -107.91176		
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	1 unused 2" steel riser observed at entrance to location (40.60890, -107.91123) not marked for abandonment or locked out tagged out. NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2017 Flowline NTO.		Date: <u>05/30/2017</u>
Type: Bird Protectors	#		
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	#		
Comment:			
Corrective Action:			Date:
Type: Flow Line	#		
Comment:	IN USE: 1 - 2" steel riser at wellhead 1 - 2" steel riser, 1 - 3" insulated riser, 1 - 3" steel flowline at tanks 4 - 2" steel risers at heated horizontal separator, 2 - 3" steel risers and 3 - 1" steel risers at cold separator 1 - 2" steel riser at heater treater, 1 - 1" steel riser at cold separator 1 - 3" steel riser at ECD 2 - 3" steel risers at pig station		
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:	40.60896, -107.91152		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:	40.60895, -107.91135		
Corrective Action:			Date:
Type: Vertical Heater Treater	# 1		
Comment:	40.60909, -107.91176		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLS	STEEL AST		40.609120,-107.912140
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 428926 Type: WELL API Number: 081-07726 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT